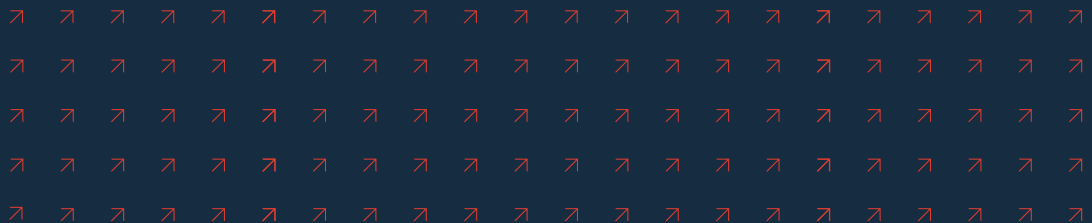




# 2025 Fleet Make Ready Program: Version 2.0 Application Guide

August 2025





# Section 1: General Information Tab

# Site Information

- **Site Information:** Information on the site where the project is installed. This may be different than the site owner on the project.
  - All fields in grey must be filled out

**Site Information**

|  |                   |                           |                |
|--|-------------------|---------------------------|----------------|
| Type of Service Required:  | Service Upgrade   |                           |                |
| PSEG Long Island Account Number:                                       | 122345            | Meter Number:             | 453421         |
| Account Holder Name:   | John Smith        | Rate Code:                | 280            |
| Installation Address:  | 123 Test St       | Proposed Energized Date:  | 3/8/2025       |
| Mailing Address:(If different than above)                              |                   | City:                     | Massapequa     |
| Disadvantaged Community (DAC) Site?:                                   | No                | Zip:                      | 11758          |
| Alternate Contact:   | Jane Smith        | Business Phone:           | (516) 666-6666 |
| E-Mail Address:  | example@gmail.com | Cell Phone:               |                |
| Rebate Payment Recipient*:   | Customer          | Preferred Contact Method: | Business Phone |
| <small>*Letter of Authorization required if rebate is assigned</small> |                   |                           |                |
| Is the Applicant the owner of the property?                            | Yes               |                           |                |

<https://www.nyserda.ny.gov/ny/disadvantaged-communities>

- **Disadvantaged Community (DAC) Site:** If the site is in a Disadvantaged Community (DAC) select “yes” from the dropdown.
  - If you are unsure, the link below the data field provides a map of DAC locations.

**Proposed Energized Date:** The day the proposed chargers are expected to become operational.

# Developer Information

Developer Information

|                  |  |                           |                |
|------------------|--|---------------------------|----------------|
| Entity Name:     | Building Co.   |                           |                |
| Mailing Address: | 321 Test Rd  | City: Huntington          | Zip: 11721     |
| Contact Name:    | Kon Tractor  |                           |                |
| E-Mail Address:  | <a href="mailto:Email2@gmail.com">Email2@gmail.com</a> |                           |                |
|                  |  | Business Phone:           | (444) 444-4444 |
|                  |  | Cell Phone:               | (123) 456-7890 |
|                  |  | Preferred Contact Method: | Email          |

- **Developer Information:**  
The company that will be doing the physical installation of the project.
  - All fields in grey must be filled out

# Incentive

## Incentive

|  |    |        |
|--|----|--------|
| Total Estimated CSMR Incentive Amount:     | \$ | 20,000 |
| Total Estimated USMR Incentive Amount:     | \$ | 50,000 |
| Total Estimated Customer Incentive Amount: | \$ | 70,000 |
| USMR Owed by Customer                      | \$ | 50,000 |

\*Disclaimer: Terms and conditions are subject to change without notice, including early termination of this promotion. No additional fees apply. PSEG Long Island administers the incentive program on behalf of the Long Island Power Authority, the incentive program sponsor. If the BRS number is not available yet the final cost incentive will be based on total CSMR & USMR Costs.

**Entity Name:**  
(Print)

**Account Holder Name:**  
(Print)

**Customer Signature\*:**  
Duly authorized representative

Date\*:

*\*Please print and submit with wet signature*

For PSEG Long Island use only: Application ID: \_\_\_\_\_

**Customer Signature is required**

- **If all fields are not filled out, a warning will appear above the entity name**
- **Upon completion of the entire application, the incentive eligibility percentage and the total estimated customer incentive amount will populate**
  - Note that PSEG Long Island will confirm the final Eligibility % and Total Estimated Customer Incentive Amount based upon all available information provided.



# Section 2: Fleet Description Tab

# Additional Site Information

- **Additional Site Information:**  
Description of the how the chargers are being installed.

Additional Site Information

|   |     |   |            |                |   |
|---|-----|---|------------|----------------|---|
| Will the Site be Multi-Phased?:                                 | Yes | Number of Phases?(Anticipated)            | 2          | Current Phase: | 2 |
| Will Demand Management Software or Hardware be Utilized?:       | Yes |   |            |                |   |
| EV Supply Equipment Bi-Directional:                             | Yes |   |            |                |   |
| Will Distributed Energy Resources be used at Site?:             | Yes | What Type of Distributed Energy Resource: | Fuel Cells |                |   |
| Has Customer Participated in PSEGLI's Fleet Advisory Services?: | Yes |   |            |                |   |

Section Completeness Check: Complete

- If Site is Multi-Phased:**
- What the current phase is
  - Indicate the number of phases anticipated

This indicates if the form is incomplete

# Existing Fleet Information

Existing Fleet Information

Fleet Type: Private Fleet

Industry Type: Food/Beverage

Fleet Make-Up: Light-Medium Duty

Fleet Replacement Life Cycle (Years): 12

Existing Fleet Fuel Type: Mixed

\*See Glossary Tab for Vehicle Class Definitions

Light Duty

Vehicle Total: 28

Average Daily Mileage per Vehicle: 50

Medium Duty

Vehicle Total: 34

Average Daily Mileage per Vehicle: 50

Heavy Duty

Vehicle Total:

Average Daily Mileage per Vehicle:

Total Fleet Size: 62

Fleet Daily Average Mileage: 3,100

Existing EV Information

Number of Current EVs:

Number of Existing Chargers on Site:

Total Number of Ports on Site:

Charger Type:

kW per Port:

Total kW:

Section Completeness Check: Complete

• **Industry Type:** Choose the facility type from the drop down that best describes the site where the chargers will be installed.

• **Fleet Type:** Choose whether the fleet is public, private\*, or for transportation

• **Fleet Make-Up:** Choose what duty size the fleet is

• **Existing EV Information:** Only appears if Existing Fleet Fuel Type is *Electric* or *Mixed*

• **Note\*:** Private fleets are now eligible

• **Private Fleet:** non-residential customer with a collection of vehicles that are owned, leased, or otherwise managed by a business entity and used solely to support that entity's commercial operations, excluding vehicles made available to or utilized by the public for transportation or commercial hire.





# Section 3: Fleet Equipment Worksheet Tab

# Equipment Information

| Equipment Information |              |               |                        |                  |
|-----------------------|--------------|---------------|------------------------|------------------|
| Charger #             | Charger Type | # of Chargers | # of Ports per Charger | Total # of Ports |
| 1                     | DCFC - CCS   | 4             | 2                      | 8                |
| 2                     | Select...    |               |                        |                  |
| 3                     | Select...    |               |                        |                  |
| 4                     | Select...    |               |                        |                  |
| 5                     | Select...    |               |                        |                  |
| 6                     | Select...    |               |                        |                  |
| 7                     | Select...    |               |                        |                  |
| 8                     | Select...    |               |                        |                  |

- **Charger Type:** Choose whether the charger type will either be DCFC-CCS, DCFC-NACS, Pantograph, MCS, and Level 2

- **# of Ports per Charger:** Identify the type of plug the charger will use and the number of ports per charger

# Equipment Information

| Do the Ports Discharge Simultaneously? | kW per Port | kW per Charger | Total kW Output | Charger Brand | Charger Model | Charger Network | Charger Serial Numbers |
|--|-------------|----------------|-----------------|---------------|---------------|-----------------|------------------------|
| Yes                                    | 30          | 60             | 240             | Brand         | NumberModel   | Network         | 12345                  |
| Select...                              |             |                |                 |               |               |                 |                        |
| Select...                              |             |                |                 |               |               |                 |                        |
| Select...                              |             |                |                 |               |               |                 |                        |
| Select...                              |             |                |                 |               |               |                 |                        |
| Select...                              |             |                |                 |               |               |                 |                        |
| Select...                              |             |                |                 |               |               |                 |                        |
| Select...                              |             |                |                 |               |               |                 |                        |

- **kW per Port:** Input the kW output per port per charger.
  - E.g., If a 425kW charger has five ports that output 85 kW each, 85 should be the input used

**Charger Serial Number:** If you have not installed the equipment yet and do not know the serial number for each charger, this can be left blank

# Multi Phase: Equipment Information

## Multi-Phase

| Phase # | Anticipated Start Year | Anticipated End Year | Anticipated Fleet Make-up | Anticipated Charger Type | Anticipated # of Chargers | Anticipated # of Ports per Charger | Anticipated Total # of Ports | Will the Ports Discharge Simultaneously | Anticipated kW per Port | Anticipated kW per Charger | Anticipated Total kW Output |
|---------|------------------------|----------------------|---------------------------|--------------------------|---------------------------|------------------------------------|------------------------------|---|-------------------------|----------------------------|-----------------------------|
| 2       | 2025                   | 2025                 | Light-Medium Duty         | DCFC - CCS               | 4                         | 2                                  | 8                            | Yes                                     | 30                      | 60                         | 240                         |
| 3       |                        |                      | Select...                 | Select...                |                           |                                    |                              | Select...                               |                         |                            |                             |
| 4       |                        |                      | Select...                 | Select...                |                           |                                    |                              | Select...                               |                         |                            |                             |
| 5       |                        |                      | Select...                 | Select...                |                           |                                    |                              | Select...                               |                         |                            |                             |
| 6       |                        |                      | Select...                 | Select...                |                           |                                    |                              | Select...                               |                         |                            |                             |


- Multi Phase: This is filled out only when there is a project that is expected to be installed over multiple years/projects.
- For Multi Phase equipment, the same process should be followed as the Equipment Information table as well as indicated the anticipated start and end years and fleet make-up.
- Only fill out this section if the site plans to install a multi phase infrastructure.
- The anticipated start and end years, fleet make up, charger and kW output are need for this section
- The first row is automatically populated

# Equipment Information

- **Project Summary:** Summarizes the number of ports and the number of kilowatts being installed

## Project Summary

| Charger Type | # of Chargers | # of Ports | Total kW Output | Estimated Site Incentive |
|--------------|---------------|------------|-----------------|--------------------------|
| DCFC - CCS   | 4             | 8          | 240             | \$ 70,000                |

- 
- **Charger Type:** Indicated they type of chargers being used. If mixed, multiple chargers are being installed

# Eligibility & Incentive Table

| Eligibility Table     |                    |                    |  |
|-----------------------|--------------------|--------------------|--|
| Coverage              | USMR Incentive Cap | CSMR Incentive Cap | CSMR Disadvantaged Community Incentive Cap |
| Public Fleets         | \$100,000          | \$20,000           | \$30,000                                   |
| Public Transportation | \$100,000          | \$50,000           | \$100,000                                  |
| Private Fleets        | \$50,000           | \$20,000           | \$30,000                                   |

Incentive caps are based on the fleet type and applicable USMR/CSMR costs.

- USMR Incentive Cap
- CSMR Incentive Cap
- CSMR Disadvantage Community Incentive Cap

Eligibility table updated for Version 2.0



# Section 4: Fleet Cost Tab

# Utility Side Make-Ready Costs

| USMR Costs  |               |
|-------------|---------------|
| BRS Number: | 123344455     |
| Cost:       | \$ 100,000.00 |

- If Utility Side infrastructure is needed for the project a request needs to be made to PSEG Long Island's Building and renovation services to get an approximate cost.
- A Charge Letter will be produced by PSEG Long Island's Distribution Design which identifies the USMR costs
  - Note: If you will be participating in this program, please make the planner aware and hold off on paying for the Charge Letter as it may be covered if project incentive covers it
  - If you have not received a charge letter at the time of submitting the application, you can leave the cost section blank
- **USMR costs are prioritized over the CSMR costs for the incentives**



# Fleet Make-Ready Costs

| Site Costs               |                 |                        |
|--------------------------|-----------------|------------------------|
|                          | CSMR Total Cost | Multi Phase Total Cost |
| Conduit:                 | \$ 308,924      | \$ 447,587             |
| Conductors:              | \$ 169,987      | \$ 334,255             |
| Trenching/Boring:        | \$ 33,645       | \$ 54,921              |
| Foundation:              | \$ 213,067      | \$ 467,142             |
| Electric Panel:          | \$ 170,022      | \$ 1,932,017           |
| Pad-Mounted Transformer: | \$ 19,822       | \$ 25,729              |
| Landscaping/Restoration: | \$ 36,089       | \$ 114,015             |
| Total:                   | \$ 951,555.45   | \$ 3,375,665.26        |

- **CSMR Costs:** The eligible project costs covered by the program
- Input the total material and labor cost for each item if applicable.
- **Multi Phase Total Cost:** The anticipated project cost covered by the program

# Additional Funding Sources

| Additional Funding Sources |                      |                        |
|----------------------------|----------------------|------------------------|
| Funding Source             | Funding Total Amount | Equipment Type Covered |
| NYSERDA                    | \$ 100,000           | Vehicles               |
| US DOT                     | \$ 50,000            | Charging Stations      |
|                            |                      | Select...              |
|                            |                      | Select...              |
|                            |                      | Select...              |
|                            |                      | Select...              |

- **Additional Funding Sources: Projects that receive additional public funding outside of PSEG Long Island.**
  - Examples: NYSERDA grant for electric school buses for \$100,000
  - The US Department of Transportation grants an incentive of \$50,000 for Charging Stations
  - NYS Grant Program for electric upgrades for Fleet make Ready



# Section 5: Signed Application

## Customer Information

## Incentive

|  |    |        |
|--|----|--------|
| Total Estimated CSMR Incentive Amount:     | \$ | 20,000 |
| Total Estimated USMR Incentive Amount:     | \$ | 50,000 |
| Total Estimated Customer Incentive Amount: | \$ | 70,000 |
| USMR Owed by Customer                      | \$ | 50,000 |

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\*Please print and submit with wet signature

Downloaded from <http://ajphaphysocpharm.sagepub.com/> at 11:06 11 November 2014

For PSEG Long Island use only: Application ID: \_\_\_\_\_

- Upon application completion, send in the *signed* application with all corresponding required documents

- Once the application is complete, please print the Customer Information tab and have the customer sign and date the printed application page.



 **Thank**  
*you*

If you have any questions or are looking for next steps, or to submit your application, please email [PSEG-LI-EVFleet@pseg.com](mailto:PSEG-LI-EVFleet@pseg.com)