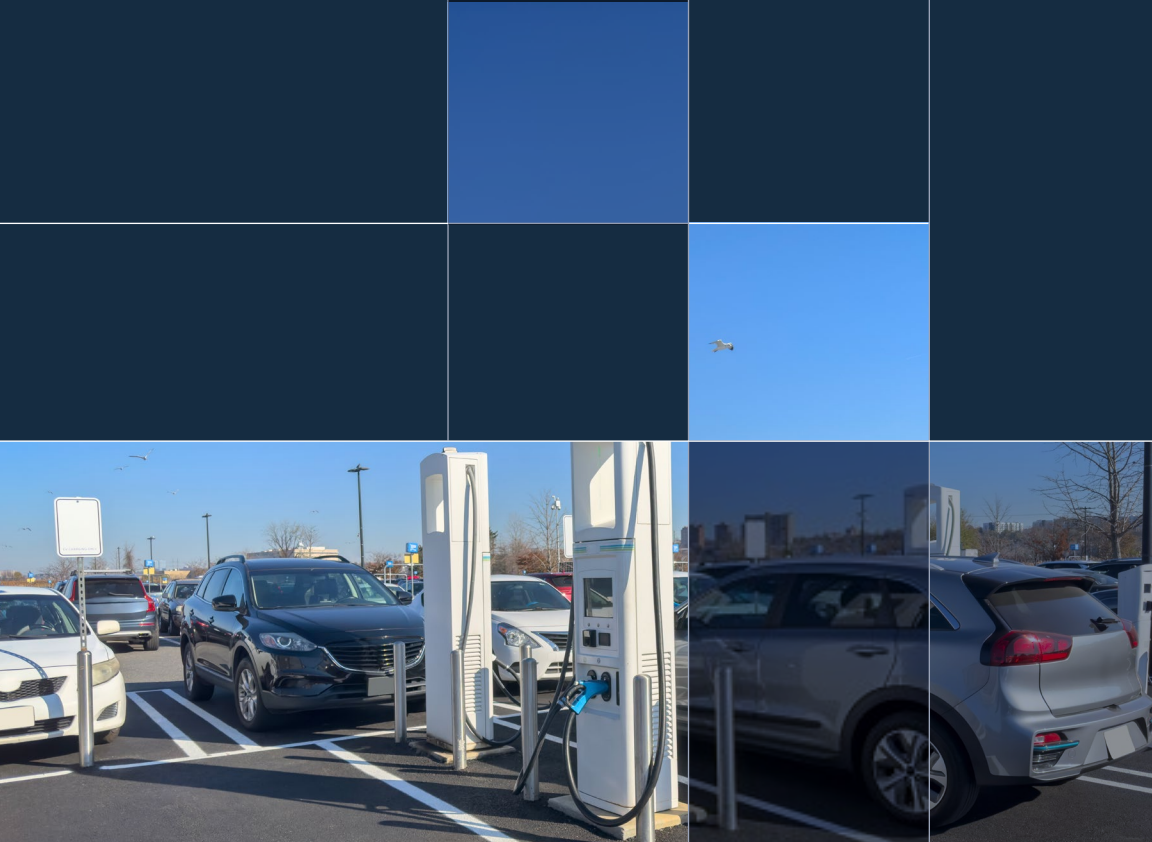




Commercial Electric Vehicle (EV) Phase-In Rate **2026**



PSEG LONG
ISLAND



The electric rate for your account is shown on your bill. Please review this entire guide to determine if the Commercial EV Phase-In Rate is best suited for you. If you recently installed EV charging stations at your business for public, workplace or fleet charging, you may find that the EV Phase-In Rate is best suited for your business' needs. You must apply and be approved for this rate.

Please note that the charges shown in this guide do not include various adjustments that PSEG Long Island includes in its bills. It is important to note that your bill also includes a Power Supply Charge at a cost per kilowatt hour (kWh) basis. For further explanation, please see the sections regarding "What Makes Up the Cost of Electric Service" and "Other Charges."

This brochure contains important rate information, please keep it for your records. PSEG Long Island LLC and its operating subsidiary have been appointed as agent by the Long Island Power Authority to provide the day-to-day management and operations services to its electric utility system.

Table of Contents

EV Phase-In Rate Definition.....	4
Commercial EV Phase-In Rate.....	5
Why Do We Offer this Rate?	6
Charging Ratio	7
Rate Tier Structure.....	8
Load Factor.....	8
Rate Code Information	9
Time Periods.....	9
Rate Code E1295 (Tier 1).....	10
Rate Code E2295 (Tier 2).....	10
Rate Code E3295 (Tier 3).....	11
Rate Code E4295 (Tier 4).....	11
Application Process.....	12
Semi-Annual Load Factor Calculation	13
Special Provisions	14
Reenrollment & Disenrollment	14
Other Charges	14



Our Business First Center is dedicated to local businesses. Our specially trained representatives can assist you with a wide range of account services, from billing questions to saving energy.

If you would like further information, please call our **Business First** Hotline at **1-800-966-4818** or visit psegliny.com/businessfirst.

Business First Hotline
1-800-966-4818 8 AM to 8 PM,
 Monday – Friday, excluding holidays
 Automated services are available 24/7

Electrical Emergencies
1-800-490-0075
 24 hours a day, 7 days a week

Energy Efficiency Infoline
1-800-692-2626
Hearing or Speech Impaired 711
Se Habla Espanol 1-800-490-0085
Email:
pseglongislandevli@psegliny.com
Online: psegliny.com/ev

EV Phase-In Rate

Definitions

CHARGING RATIO: The sum of the EV charging capacity in kW to the sum of the maximum kW demands of all loads that could occur simultaneously on the customer's account.

COMINGLED LOAD: The account's electrical loads are a combination of EV chargers and other loads, such as lighting or heating, that total more than ten (10) kilowatts (kW). Customer must demonstrate that electric vehicle charging comprises more than 50% of their total electrical load to qualify for the EV Phase-In Rate.

ELECTRIC VEHICLE CHARGER: Refers to any electric vehicle supply equipment (EVSE) that supplies electricity to an electric vehicle. Only Level 2 and direct current fast charging (DCFC) equipment are eligible for the EV Phase-In Rate.

LOAD FACTOR: The ratio of the actual energy consumed divided by either peak demand, EV charger capacity, or simultaneous charging capacity – depending on the customer type – during the same period. For separately metered customers, $[\text{energy consumption (kWh)} / \min(\text{EV charger capacity (kW)}, \text{simultaneous charging capacity (kW)}) \times 8,760 \text{ hours (8,784 hours during a leap year)}]$. For co-mingled customers, $[\text{energy consumption (kWh)} / \text{peak demand (kW)} \times 8,760 \text{ hours (8,784 hours during a leap year)}]$. A higher load factor indicates greater efficiency.

NAMEPLATE CAPACITY: This is the maximum rated output (kW) as it pertains to the overall site or the stated maximum output on an EV charger.

SEPARATELY-METERED LOAD: The account's electrical load is exclusively for EV chargers, or co-mingled loads, if any, total less than ten (10) kilowatts (kW). The charging ratio for a separately-metered load is assumed to be 100%.

Commercial EV Phase-In Rate

Effective October 1, 2025

In the early stages of EV adoption, irregular use of charging stations could be a barrier to operators. The EV Phase-In Rate addresses this concern by providing near-term cost relief when operating low-usage charging stations. As charger usage and Load Factor increase, the rate phases-in an electric demand charge through a series of four rate tiers. We will place an enrolled account on one of the tiers, based on the account's load factor. The tier determines the rates billed.

Rates also vary based on the time of year (i.e., summer vs. winter). This rate includes a time varying component that factors in the time of day when electricity is used, which may be beneficial to certain customers, such as those with overnight fleet charging and more.

What Makes Up the Cost of Electric Service?

The **Delivery & System Charges** on your bill (your rate) reflect the cost of delivering electricity to you. It also includes certain transition charges collected on behalf of the Utility Debt Securitization Authority and a daily customer charge. This Customer Charge is simply the very minimum cost to provide a 24/7 connection to the electric system.

The other significant cost is the Power Supply Charge, which is the cost of the electricity itself. Unlike our rates, this charge is subject to fluctuations in the energy marketplace. PSEG Long Island does not own power generation facilities. Therefore, as with all other utilities in New York, PSEG Long Island purchases the power necessary to meet our customers' needs. This includes an appropriate reserve margin, power purchased directly and the cost of fuel used to generate electricity. You can find the current Power Supply Charge and other rate information at psegliny.com/rates.

What is the EV Phase-In Rate?

The EV Phase-In Rate is for commercial customers that currently have, or intend to install, EV charging stations at their commercial premises. The EV Phase-In Rate considers several factors, including the frequency of EV charger usage, energy consumption, demand, and Load Factor, to offer a rate option that best aligns with the requirements of your EV charging stations. We use these factors to determine which of the rate's four tiers is best suited to your account. Within each tier, there is a customer charge, an energy charge, and a demand charge component (tiers 2-4) with varying ratios. The assigned tier determines how we calculate your electric bill.

Why Do We Offer this Rate?

The EV Phase-In Rate provides operating cost relief in the near-term for EV charging station operators when utilization may be limited, while gradually transitioning the station to a more sustainable and cost-reflective rate design if station use increases. For customers with EV charging sites where charging consists of at least 50% of the electrical load, the EV Phase-In Rate offers an alternative to traditional demand-based charging rates.

ELIGIBILITY:

To be eligible for the EV Phase-In Rate, a customer must meet the following criteria:

- Be a Commercial customer currently on (or qualify for) Rate 285 or Rate 284.
- Must have a Load Factor of 25% or less
- Have electric service through a smart meter.
- Have a total demand that is 145kW or greater.
- At least 50% of the site's electrical load consists of EV charger capacity, calculated using the charging nameplate capacity and facility nameplate capacity (referred to as the Charging Ratio).
- Must not receive delivery discounts from other programs (e.g., Business Attraction/Expansion Program).
- Cannot be a Seasonal, Short-term, or Temporary Customer.
- Cannot be a current participant in the DCFC incentive program.

If your business uses	PSEG Long Island would assign standard rate	The alternate optional standard Rate Code(s) is	Eligible for EV Phase-In Rate?
Less than 7 kW	280	292	No
Between 7 kW and 145 kW	281	291	Available in 2027
		294	
More than 145 kW	285	284	Yes

If you are ineligible for the EV Phase-In Rate, visit psegliny.com/rates for available options.

Important information: you must apply and be approved by PSEG Long Island to enroll in this rate.

Charging Ratio

The Charging Ratio represents how much of your electrical loads is associated with EV charging.

For separately-metered loads, (i.e., where the only electrical load associated with the account is for EV charging), the charging ratio is 100%.

For co-mingled loads, i.e., where the account has a combination of EV charging and other electrical loads, at least 50% of the electrical load must be for EV charging.

- Examples of non-EV charging electrical loads include buildings, lighting, heating and cooling systems, etc.

Note: Up to ten (10) kilowatts (kW) of non-EV charging loads can be associated with an account and still be considered separately-metered. Non-EV charging electrical loads above ten (10) kilowatts (kW) will be considered co-mingled loads.

Rate Tier Structure

The EV Phase-In Rate consists of four Load Factor-based tiers. We will assign a customer to a tier based on their Load Factor. Within each tier, there is a demand charge and an energy charge with varying ratios. At Tier 2, the rate phases in a demand charge component. Rates vary across the tiers.

TIER 1 Rate E1295 Load Factor (LF) ≤ 10%	Customer Charge	+	Energy Charge (100%)	+	Demand Charge (0%)
TIER 2 Rate E2295 10% < LF ≤ 15%	Customer Charge	+	Energy Charge (75%)	+	Demand Charge (25%)
TIER 3 Rate E3295 15% < LF ≤ 20%	Customer Charge	+	Energy Charge (50%)	+	Demand Charge (50%)
TIER 4 Rate E4295 20% < LF < 25%	Customer Charge	+	Energy Charge (25%)	+	Demand Charge (75%)

Load Factor

Your load factor indicates the frequency of your charging station's use compared to its energy usage, peak demand, EV charger capacity, or simultaneous charging capacity. As your Load Factor increases, so does your tier. As your tier increases, you will be responsible for an increasing percentage of demand charges.

TIER STRUCTURE	LOAD FACTOR (LF)
Tier 1	LF ≤ 10%
Tier 2	10% < LF ≤ 15%
Tier 3	15% < LF ≤ 20%
Tier 4	20% < LF < 25%

Rate Code Information

Each tier has its own rate code with a time-based component and various charges, including a service charge, an energy charge, and beginning at Tier 2, a demand charge. PSEG Long Island calculates a customer's Load Factor semi-annually. A change to the tier will result in a change to the rate code.

Time Periods

This rate has three time periods: Peak, Off-Peak and Super Off-Peak. Additionally, there is a seasonal component where rates are set higher in the summer and lower in the winter period.

Time Period

OFF-PEAK 6 a.m. - 3 p.m.	PEAK 3 - 7 p.m.	OFF-PEAK 7 - 10 p.m.	SUPER OFF-PEAK 10 p.m. - 6 a.m.

SUMMER

June-September

PEAK MON-FRI • 3-7 PM Excluding Federal Holidays	OFF-PEAK MON-FRI • 6 AM-3 PM & 7 PM-11 PM SAT-SUN • 6 AM-11 PM		SUPER OFF-PEAK EVERYDAY • 11 PM-6 AM

WINTER

October-May

PEAK N/A	OFF-PEAK EVERYDAY • 6 AM-11 PM	SUPER OFF-PEAK EVERYDAY • 11 PM-6 AM

Rate Code E1295 (Tier 1)

Customers with an Annual Load Factor less than or equal to 10% ($LF \leq 10\%$)

Rate Code E1295 (Tier 1)	Secondary	Primary	Transmission
Customer Charge per day	\$3.68	\$4.99	\$4.99
Demand Charges, per kW of maximum demand			
On Peak	\$0.000	\$0.000	\$0.000
Off Peak	\$0.000	\$0.000	\$0.000
Energy Charge, per kWh			
On Peak	\$0.1462	\$0.1161	\$0.1025
Off Peak	\$0.0732	\$0.0586	\$0.0509
Super Off Peak	\$0.0439	\$0.0352	\$0.0305

Rate Code E2295 (Tier 2)

Customers with an Annual Load Factor greater than 10% and less than or equal to 15% ($10\% < LF \leq 15\%$)

Rate Code E2295 (Tier 2)	Secondary	Primary	Transmission
Customer Charge per day	\$3.68	\$4.99	\$4.99
Demand Charges, per kW of maximum demand			
On Peak	\$4.2892	\$3.5376	\$2.9121
Off Peak	\$3.9272	\$3.2333	\$2.6618
Energy Charge, per kWh			
On Peak	\$0.1246	\$0.0993	\$0.0870
Off Peak	\$0.0620	\$0.0500	\$0.0439
Super Off Peak	\$0.0372	\$0.0300	\$0.0263

Rate Code E3295 (Tier 3)

Customers with an Annual Load Factor greater than 15% and less than 20% ($15\% < LF \leq 20\%$)

Rate Code E3295 (Tier 3)	Secondary	Primary	Transmission
Customer Charge per day	\$3.68	\$4.99	\$4.99
Demand Charges, per kW of maximum demand			
On Peak	\$8.5785	\$7.0751	\$5.8245
Off Peak	\$7.8544	\$6.4666	\$5.3235
Energy Charge, per kWh			
On Peak	\$0.1017	\$0.0824	\$0.0729
Off Peak	\$0.0509	\$0.0414	\$0.0368
Super Off Peak	\$0.0305	\$0.0248	\$0.0221

Rate Code E4295 (Tier 4)

Customers with an Annual Load Factor greater than 20% and less than 25% ($20\% < LF < 25\%$)

Rate Code E4295 (Tier 4)	Secondary	Primary	Transmission
Customer Charge per day	\$3.68	\$4.99	\$4.99
Demand Charges, per kW of maximum demand			
On Peak	\$12.8675	\$10.6127	\$8.7366
Off Peak	\$11.7817	\$9.6999	\$7.9853
Energy Charge, per kWh			
On Peak	\$0.0802	\$0.0650	\$0.0594
Off Peak	\$0.0397	\$0.0328	\$0.0297
Super Off Peak	\$0.0238	\$0.0197	\$0.0178

Available Rate Options

To see if there are rate options that better suit your business's needs, visit PSEG Long Island's Commercial Rate brochure at psegliny.com/rates.

Application Process

The EV Phase-in Rate is an optional rate. A customer can apply for the rate at psegliny.com/ev. PSEG Long Island will review the application and assess whether the customer meets the eligibility criteria. We will notify an eligible customer that we have approved the EV Phase-In Rate. If ineligible, we will send a notification with the reason. Upon EV Phase-In Rate approval, the customer will see the new rate on the back of the next bill in the “Details of Current Energy Charges” section.



SUBMIT APPLICATION

Apply online for our EV Phase-In Rate. Please refer to the eligibility section on page 6.



APPLICATION REVIEW

Once you apply, PSEG Long Island will review your application within five (5) business days.



RECEIVE NOTIFICATION

If you meet all of our EV Phase-In Rate eligibility requirements, we will confirm your approval by email. If we do not approve the application, we will notify you by email with the reason.



RECEIVE NEW BILL

Once approved, your electric bill will display the EV Phase-In Rate and the tier, based on your Load Factor. We will calculate your Load Factor every six (6) months based on your energy use and peak demand over the last 12 months. This calculation could result in a tier change during the year.

Semi-Annual Load Factor Calculation

PSEG Long Island will calculate a customer's Load Factor twice (2x) per year in order to determine the appropriate rate tier for the account and continued eligibility for the rate.

First LF Calculation – January 1

The customer's load data from the prior January through December is used to determine the first LF Calculation. This LF will be used to determine the tier applicable to the account as of the first billing date on or after the following February 1.

Second LF Calculation – July 1

The customer's load data from the prior July through June is used to determine the Second LF Calculation. This LF will be used to determine the tier applicable to the account as of the first billing date on or after the following August 1.

Tier Determination for Customers New to the Rate

For new customers or customers that do not have at least six (6) months of existing load data as of the December or June billing periods of that year, we will place the account on Tier 1 (Rate Code E1295) until such time that at least one (1) measurement period (1 measurement period = 6 months) (“Measurement Period”) of load data is available.

Loss of Eligibility

If a customer's annual LF is 25% or greater for two (2) consecutive measurement periods, such customer will no longer be eligible for the EV Phase-In Rate and will be placed on a standard commercial rate.

- 1) Such customer may have the ability to opt back in to this rate if they can demonstrate to PSEG Long Island that there has been a change to the number or type of chargers associated with the account and the customer has a Charging Ratio of at least 50 percent.
- 2) A previously eligible customer who loses eligibility due to an excessive Load Factor, may request a re-evaluation. If, over two (2) measurement periods, the annual LF is less than twenty-five percent (25%), the customer will be considered eligible for the EV Phase-In Rate.

Special Provisions

Requirements for Service at 69,000 Volts or Higher

- The customer shall provide and maintain voltage-regulating equipment and circuit breakers complete with accessory equipment, using the procedures and schedules specified in the Long Island Tariff for Electric Service.

Changes in Eligibility of Existing Accounts

- If there is a customer with an existing account, but we believe the customer's business activity will change the characteristics of the customer's loads, the account will be considered a new account for Service Classification purposes.

A customer's EV charging station(s) is subject to site inspection as determined by PSEG Long Island.

We retain the right to request supporting documentation to verify EV charging loads to assess Charging Ratios.

Reenrollment & Disenrollment

- A customer may voluntarily opt-out of the EV Phase-In Rate at any time by submitting written notice to PSEG Long Island.
- PSEG Long Island may terminate participation if a customer no longer meets eligibility, fails to comply with service terms, or due to equipment non-compliance.
- A customer who opts-out, whether voluntary or involuntary, may be subject to a twelve (12) month re-enrollment restriction.

Other Charges

Delivery Service Adjustment – This billing adjustment creates a better way to account for unpredictable costs, including storm repairs that are part of providing you with electric service. If actual costs are lower than budgeted costs, it is a credit returned to you. If actual costs are higher than budgeted costs, it is a charge. The goal is long-term electric rate stability.

Distributed Energy Resource (DER) Charge – The cost of customer programs such as energy efficiency and conservation, as well as new technologies and methods for producing and storing energy.

Interconnection Charge – Recovers the cost of additional equipment (e.g., for high voltage or large generators) required by some customers. Interconnection costs are payable in full at the time they are incurred. In addition, the customer will pay PSEG Long Island an 8.1% annual operating charge applied to the investment in the interconnection equipment installed on utility property.

Late Payment Charge – A late payment charge at the rate of (1.5%) per monthly billing period will be applied if payment is not received by the "Pay by" date on the bill. This affects all customers except State agencies. The Customer shall pay the balance due in cash, including checks and money orders on receiving the bill. Late payments shall be subject to Late Payment Charges.

Merchant Function Charge (MFC) – Administrative and collection related costs associated with procuring electric supply.

NY State Assessment – Recovers costs imposed on utilities as per Public Service Law, Article 1 Section 18-a(2) and 18-a(6).

Reconnection Charges – These charges apply when PSEG Long Island reconnects a customer's electric service that has been terminated for nonpayment of bills. A Reconnection Charge of eighty dollars (\$80.00), in addition to the Field Collect Charge of fifty-nine dollars (\$59.00), will be applied to the customer after the reconnection of service.

Revenue Based PILOTS and Sales Tax – Payments in Lieu Of Taxes, or PILOTS, are state and local taxes on utility revenues. This does not include property taxes assessed on the electric system, which makes up 15% of each bill. Proof of tax exemption must be submitted to PSEG Long Island, if applicable.



Revenue Decoupling Adjustment – This billing adjustment is used by utilities to separate, or decouple, revenue from energy sales and encourage programs that help customers use less energy. It balances the actual revenue collected from delivery rates with the authorized revenue target. The adjustment is a credit when excess revenue is refunded to customers or a charge to avoid a shortfall in the revenue required to run and maintain the electric system.

Seasonal Customers – Customers currently on Rate Codes M284 and M285 are not eligible for the EV Phase-In Rate because a discount is already being applied to their delivery rates. In addition, Rate Seasonal customers are not eligible for EV Phase-In Rates.

Service Initiation Charges – Charges to initiate service to Non-Residential customers:

- (1) \$220.00 when PSEG Long Island has to perform a new service connection or reconnection, set or reset a meter or unlock the service equipment to energize the connection to a customer's premises.
- (2) \$60.00 in all cases where service or meter connections are not required. The "Service Initiation Charge" will not apply to the Outdoor Area Lighting, Public Street and Highway Lighting Energy and Connection, Seasonal Rates and Unmetered Service under Rate Code 280. Also, the "Service Initiation Charge" will not apply to accounts transferred to a landlord for service in the interim period between tenants at the same location unless the conditions in (1) apply or if the account's usage exceeds six kWh per day in any subsequent billing period while in the landlord's name.

Suffolk Property Tax Adjustment – The amount collected from Suffolk County customers representing overpayment of property taxes to the Shoreham taxing jurisdictions from a court-ordered legal settlement dated January 11, 2000.