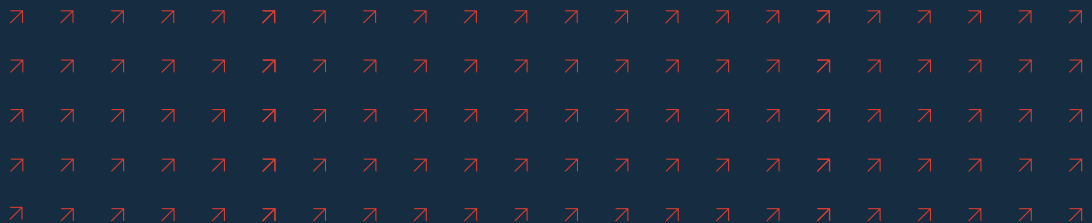




2025 Fleet Make Ready Program: Version 1.0 Application Guide

January 2025





Section 1: General Information Tab

Site Information

- **Site Information:** Information on the site where the project is installed. This may be different than the site owner on the project.
 - All fields in grey must be filled out

Site Information

Type of Service Required:	Service Upgrade		
PSEG Long Island Account Number:	122345	Meter Number:	453421
Account Holder Name:	John Smith	Rate Code:	280
Installation Address:	123 Test St	Proposed Energized Date:	3/8/2025
Mailing Address:(If different than above)		City:	Massapequa
Disadvantaged Community (DAC) Site?:	No	Zip:	11758
Alternate Contact:	Jane Smith	Business Phone:	(516) 666-6666
E-Mail Address:	example@gmail.com	Cell Phone:	
Rebate Payment Recipient*:	Customer	Preferred Contact Method:	Business Phone
<small>*Letter of Authorization required if rebate is assigned</small>			
Is the Applicant the owner of the property?	Yes		

<https://www.nyserda.ny.gov/ny/disadvantaged-communities>

- **Disadvantaged Community (DAC) Site:** If the site is in a Disadvantaged Community (DAC) select “yes” from the dropdown.
 - If you are unsure, the link below the data field provides a map of DAC locations.

Proposed Energized Date: The day the proposed chargers are expected to become operational.

Developer Information

Developer Information

Entity Name:	Building Co.		
Mailing Address:	321 Test Rd	City: Huntington	Zip: 11721
Contact Name:	Kon Tractor	Business Phone:	(444) 444-4444
E-Mail Address:	Email2@gmail.com	Cell Phone:	(123) 456-7890
		Preferred Contact Method:	Email

- **Developer Information:**
The company that will be doing the physical installation of the project.
 - All fields in grey must be filled out

Incentive

Incentive

Total Estimated Customer Incentive Amount: \$50,000

USMR Owed by Customer \$30,000

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Entity Name:
(Print)

Account Holder Name:
(Print)

Customer Signature*:
Duly authorized representative

Date*:

*Please print and submit with wet signature

For PSEG Long Island use only:

Application ID:


Customer Signature is required

- **If all fields are not filled out, a warning will appear above the entity name**
- **Upon completion of the entire application, the incentive eligibility percentage and the total estimated customer incentive amount will populate**
 - Note that PSEG Long Island will confirm the final Eligibility % and Total Estimated Customer Incentive Amount based upon all available information provided.



Section 2: Fleet Description Tab

Additional Site Information

- **Additional Site Information:**
Description of the how the chargers are being installed.

Additional Site Information

Will the Site be Multi-Phased?:	Yes	Number of Phases?(Anticipated)	2	Current Phase:	2
Will Demand Management Software or Hardware be Utilized?:	Yes				
EV Supply Equipment Bi-Directional:	Yes				
Will Distributed Energy Resources be used at Site?:	Yes	What Type of Distributed Energy Resource:	Fuel Cells		
Has Customer Participated in PSEGLI's Fleet Advisory Services?:	Yes				

Section Completeness Check: Complete

- If Site is Multi-Phased:**
- What the current phase is
 - Indicate the number of phases anticipated

This indicates if the form is incomplete

Existing Fleet Information

Existing Fleet Information

Fleet Type: Public Fleet

Fleet Make-Up: Light Duty

Existing Fleet Fuel Type: Electric

Industry Type: School & Universities

Fleet Replacement Life Cycle (Years): 3

Light Duty

Vehicle Total: 1

Average Daily Mileage per Vehicle: 60

Medium Duty

Vehicle Total: 3

Average Daily Mileage per Vehicle: 54

Total Fleet Size: 6

Heavy Duty

Vehicle Total: 2

Average Daily Mileage per Vehicle: 5

Fleet Daily Average Mileage: 232

Existing EV Information

Number of Current EVs: 2

Number of Existing Chargers on Site: 3

Charger Type: tesla

Total Number of Ports on Site: 3

Total kW: 34

Section Completeness Check: Complete

- **Industry Type:** Choose the facility type from the drop down that best describes the site where the chargers will be installed.
- **Fleet Type:** Choose whether the fleet is public or for transportation
- **Fleet Make-Up:** Choose what duty size the fleet is

- **Existing EV Information:** Only appears if Existing Fleet Fuel Type is *Electric* or *Mixed*



Section 3:

Fleet Equipment Worksheet Tab

Equipment Information

Equipment Information

Charger #	Charger Type	# of Chargers	# of Ports per Charger	Total # of Ports
1	DCFC - CCS	1	4	4
2	DCFC - NACS	2	2	4
3	Pantograph	4	1	4
4	MCS	2	2	4
5	Select...			
6	Select...			
7	Select...			
8	Select...			

- **Charger Type:** Choose whether the charger type will either be DCFC-CCS, DCFC-NACS, Pantograph, MCS, and Level 2

- **# of Ports per Charger:** Identify the type of plug the charger will use and the number of ports per charger

Equipment Information

Do the Ports Discharge Simultaneously?	kW per Port	kW per Charger	Total kW Output	Charger Brand	Charger Model	Charger Network	Charger Serial Numbers
Yes	39	156	156	a	b	c	12344
No	43	86	172	d	e	f	12334
Yes	23	23	92	g	h	i	12222
No	32	64	128	j	k	l	333333
Select...							
Select...							
Select...							
Select...							

- **kW per Port: Input the kW output per port per charger.**
 - E.g., If a 425kW charger has five ports that output 85 kW each, 85 should be the input used

Charger Serial Number: If you have not installed the equipment yet and do not know the serial number for each charger, this can be left blank

Multi Phase: Equipment Information

Multi-Phase

Phase #	Anticipated Start Year	Anticipated End Year	Anticipated Fleet Make-up	Anticipated Charger Type	Anticipated # of Chargers	Anticipated # of Ports per Charger	Anticipated Total # of Ports	Will the Ports Discharge Simultaneously	Anticipated kW per Port	Anticipated kW per Charger	Anticipated Total kW Output
2	2024	2025	Light Duty	Mixed	9	9	16	Mixed	34	61	548
3	2024	1	Light-Medium Duty	DCFC - NACS	3	4	12	No	50	200	600
4	2025	1	Light Duty	DCFC - NACS	4	3	12	Yes	43	129	516
5			Select...	Select...				Select...			
6			Select...	Select...				Select...			


- Multi Phase: This is filled out only when there is a project that is expected to be installed over multiple years/projects.
- For Multi Phase equipment, the same process should be followed as the Equipment Information table as well as indicated the anticipated start and end years and fleet make-up.
- Only fill out this section if the site plans to install a multi phase infrastructure.
- The anticipated start and end years, fleet make up, charger and kW output are need for this section
- The first row is automatically populated

Equipment Information

- **Project Summary:** Summarizes the number of ports and the number of kilowatts being installed

Project Summary

Charger Type	# of Chargers	# of Ports	Total kW Output	Estimated Site Incentive
Mixed	9	16	548	\$ 30,000

- 
- **Charger Type:** Indicated they type of chargers being used. If mixed, multiple chargers are being installed



Section 4: Fleet Cost Tab

Utility Side Make-Ready Costs

USMR Costs	
BRS Number:	12323
Cost:	\$ 30,000.00

- If Utility Side infrastructure is needed for the project a request needs to be made to PSEG Long Island's Building and renovation services to get an approximate cost.
- A Charge Letter will be produced by PSEG Long Island's Distribution Design which identifies the USMR costs
 - Note: If you will be participating in this program, please make the planner aware and hold off on paying for the Charge Letter as it may be covered if project incentive covers it
 - If you have not received a charge letter at the time of submitting the application, you can leave the cost section blank
- **USMR costs are prioritized over the CSMR costs for the incentives**

Fleet Make-Ready Costs

Site Costs		
	CSMR Total Cost	Multi Phase Total Cost
Conduit:	\$ 1,300	\$ 2,324
Conductors:	\$ 23,200	\$ 234
Trenching/Boring:	\$ 3,234	\$ 3,453
Foundation:	\$ 3,432	\$ 3,245
Electric Panel:	\$ 2,349	\$ 232
Pad-Mounted Transformer:	\$ 43,290	\$ 43,445
Landscaping/Restoration:	\$ 323	\$ 2,424
Total:	\$ 77,128.00	\$ 55,357.00

- **CSMR Costs:** The eligible project costs covered by the program
- Input the total material and labor cost for each item if applicable.
- **Multi Phase Total Cost:** The anticipated project cost covered by the program

Additional Funding Sources

Additional Funding Sources		
Funding Source	Funding Total Amount	Equipment Type Covered
NYSERDA	\$ 100,000	Vehicles
US DOT	\$ 50,000	Charging Stations
		Select...
		Select...
		Select...
		Select...

- **Additional Funding Sources: Projects that receive additional public funding outside of PSEG Long Island.**
 - Examples: NYSERDA grant for electric school buses for \$100,000
 - The US Department of Transportation grants an incentive of \$50,000 for Charging Stations
 - NYS Grant Program for electric upgrades for Fleet make Ready



Section 5: Signed Application

Customer Information

Incentive

Total Estimated Customer Incentive Amount: \$ 50,000

USMR Owed by Customer \$ 30,000

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Entity Name:
(Print)

Account Holder Name:
(Print)

Customer Signature*:
Duly authorized representative

*Please print and submit with wet signature

Date*:

For PSEG Long Island use only: Application ID:

- Upon application completion, send in the *signed* application with all corresponding required documents

- Once the application is complete, please print the Customer Information tab and have the customer sign and date the printed application page.



 **Thank**
you

If you have any questions or are looking for next steps, or to submit your application, please email PSEG-LI-EVFleet@pseg.com