



Dan Zaweski

Manager - Planning &
Evaluation
Energy Efficiency Department



- PSEG Long Island's latest Utility 2.0 and EE Plan can be downloaded here:
 https://dps.ny.gov/pseg-lis-utility-20-plan-update-energy-efficiency-ee-plan
- % More information on PSEG Long Island's energy efficiency programs can be found here: https://www.psegliny.com/saveenergyandmoney/homeefficiency

Agenda

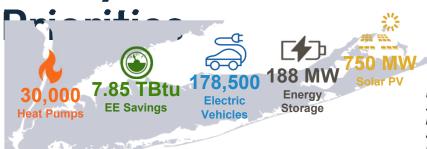
Update on PSEG Long Island Utility 2.0 Plan and Energy Efficiency Plan including;

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- 02 PSEG Long Island's Progress towards State Goals
- 03 Utility 2.0 Program Highlights & Successes
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- 06 2024 EE Plan Proposed Programs and Budgets

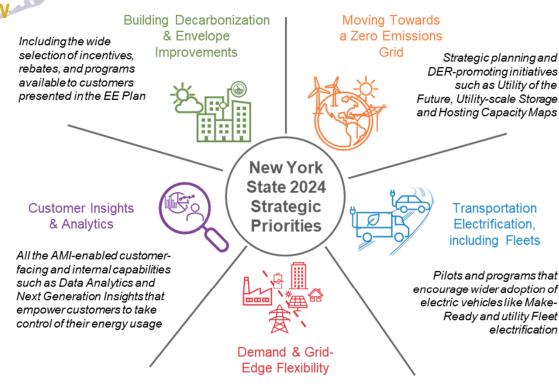




Utility 2.0 and EE Plan Align to the State's



Targets shown are Long Island's portion for 2025

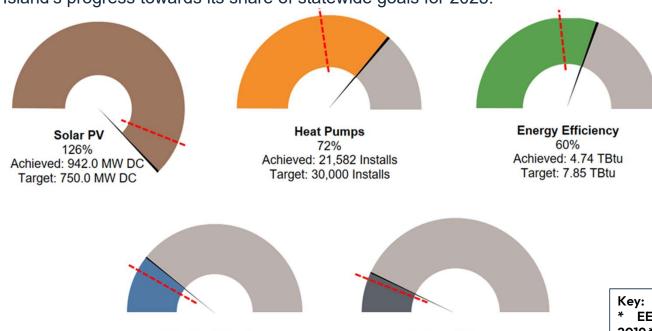


An array of platforms, pilots, studies and tools that will support a more flexible grid able to accommodate increased load and renewable resources



Contributing To 2025 New York State Clean Energy

Long Island contributes to New York State clean energy goals defined by the State's climate laws and policies. In active that are underway and planned do and will directly contribute to the achievement of goals in areas such as EE, energy storage, beneficial electrification (heating and transport), and renewable energy. The below charts reflect PSEG Long Island's progress towards its share of statewide goals for 2025.



Electric Vehicles 22% Achieved: 38,759 EVs Target: 178,500 EVs Energy Storage 14% Achieved: 26.9 MW Target: 188.0 MW

- * EE savings reflects savings since 2019 ** Heat pump installations reflect
- installations since 2020
 Q1 2022 Values (as presented in the 2022 Utility 2.0 Long Range Plan)



Note: Values are current as of March (EE, Heat Pumps, and EVs) and February (Energy Storage and Solar PV) 2023 based on data availability. Actual savings values for EE include 0.66 TBtu heating penalty for 2020-2022 and about 0.06 TBtu heating penalty for 2023. Including the heating penalty does not align with practices across the rest of the state, where heating penalties are not applied.

2024 Utility 2.0 and EE Projects aligned with NY State

Data of 2 Hitte 20 and 8 Energy Efficiency projects are active in 2023.

Transportation Electrification	Demand & Grid-Edge Flexibility	Moving Towards a Zero Emissions Grid	Customer Insights & Analytics
EV Make-Ready Program (with proposed addition of Fleet Make-Ready)	Residential Energy Storage System Incentive	Storage and EV Hosting Capacity Maps	Integrated Energy Data Resource (IEDR)
EV Program (with proposed reintroduction of Residential Charger Rebate and proposed addition of EV Phase-in Rate)	5. Connected Buildings Pilot6. DER Visibility Platform7. Super Savers – Patchogue		
3. Suffolk County Bus Make-Ready Pilot			

Building Decarbonization and Envelope Improvements

- 1. Energy Efficient Products
- 2. Home Comfort
- 3. Residential Energy Affordability Partnership (Low-Income)
- 4. Home Performance
- 5. Customer Insights & Home Energy Management (HEM) (Behavioral)
- 6. All Electric Homes
- 7. Multifamily
- 8. Commercial Efficiency



Highlights & Success of Utility 2.0: 2020 - Q1 2023

Some of the most recent major accomplishments of the Utility 2.0 Program include the **launch of the initial public version of the IEDR** platform, the completion of **preliminary interface testing of the DER Visibility** platform, and **195 DCFC ports enrolled** in the EV Program.

Q1 2020 Q2 2020 Q3 2020 Q4 2020 Q1 2021 Q2 2021 Q3 2021 Q4 2021 Q1 2022 Q2 2022 Q3 2022 Q4 2022 Q1 2023 Interconnection Hosting Increasing Hostina **CVR Program** Towards a Zero 1 volt Online Capacity Maps **Hosting Capacity** Capacity Maps multiple field trials **Emissions Grid** Application reduction Stage 2 Study Stage 3 completed at implemented at Portal for 47 circuits was completed completed Arverne substation the Patchoque launched completed Substation **Suffolk County** Transportation 2.000+ **EV Make-Ready EV Program** 900+ 45 Bus Electrification. Phase 2 launch with 195 DCFC Smart Charge Smart Charger DCFC port identified including Fleets 46 Level 2 and 2.000 +ports enrolled of Rewards Rebates incentives preliminary DCFC Ports 67 DCFC ports Smart Charger enrollments which 142 applications costs for both participants Rebates paid enrolled energized ports energized bus depots 2 MW 13,400+ Demand & 250+ 4 MW 626 DER (~40% of target) Visibility Locational Grid-Edge customers (~50% of target) Behind-theinterconnection Value Study load reduction enrolled in Flexibility load reduction for Meter solar + completed applications for and Tool for Super new Time-Super Savers in Behind-the-Meter storage rebate delivery of completed Savers in of-use North Bellmore PDS solar + storage payments issued Patchoque rate options Completed post-Customer 120,000+ **C&I Portal** Remote 1.1M+ **Data Analytics** Green 250,000+ customers deployment Insights & customers engaged launched completed Control **Smart Meters** Button engaged in Next outreach Analytics in Next Generation exploratory Switch installed Connect campaign Generation Insights Insights analysis of Theft capability launched through 8.5M+ alerts targeting optedthrough 1M+ alerts 2022 Use Case implemented out customers



PSEG Long Island's 2024 Focus: Electric Vehicles

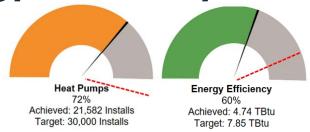


Electric Vehicles in Utility 2.0

- [NEW] Fleet Make-Ready Program that will provide Utility-side and Customer-side Make Ready incentives to eligible fleet customers operating Light-duty (LDVs) and Medium-to-Heavy duty vehicles (MHDVs)
- [NEW] Residential Charger Rebate offers cash rebates for Energy Star rated Level 2 chargers, and higher rebates for DAC/LMI customers
- The existing DCFC Incentive Program will continue to offer a Per-Plug Incentive in 2023 and Demand Charge Relief in 2024. The [NEW] EV Phase-In Rate will start in 2025.
- The previously approved Fleet Advisory Service expects to provide service to both public and private fleet customers starting in the third quarter of 2023 and continuing through 2024



PSEG Long Island's 2024 Focus: Energy Efficiency



2024 Energy Efficiency Plan

- 2024 reflects the first full year of EISA change in lighting baselines resulting in nearly the total elimination of standard and specialty LED bulbs from the residential portfolio.
- A restructured low-income offering in the Home Comfort program, which PSEG Long Island believes will better serve
 the bulk of low-income customers
- Incremental funding for added marketing and outreach efforts and approaches as well as new funding focused on growing qualified contractors and trained technicians, introducing new tools and technologies and reducing friction areas that were identified in LIPA's study on barriers to heat pump expansion necessary to attain New York electrification goals.
- Focus on Disadvantaged Community (DAC) engagement and reporting to support New York goals of 35% of overall spending benefitting DAC's.
- A tripling of cold climate whole house heat pumps from 2023 target levels.
- Funding to support the tariff-based Dynamic Load Management offerings as well as some remaining supplementary support for Community Based Solar

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Key:

Q1 2023 ActualQ4 2024 Projections*

2024 Utility 2.0 Total Funding Request

PSEG Long Island requires a total Utility 2.0 funding request of **\$25.66** million (\$11.12M in capital and \$14.55M in operations and maintenance) for active initiatives, including initiatives with requested scope expansions, in 2024.

Initiative	Capital 2024 (\$M)	O&M 2024 (\$M)	Total 2024 (\$M)
Connected Buildings Pilot	0.00	0.13	0.13
Electric Vehicle Program	0.00	1.75	1.75
EV Make-Ready Program	3.96	8.60	12.56
IEDR Platform	4.08	0.50	4.58
Residential Energy Storage Program	0.00	1.54	1.54
Suffolk County Bus Make-Ready Pilot	0.00	0.04	0.04
Super Savers - Patchogue	0.00	0.04	0.04
Funding Request Subtotal for Active Projects	8.04	12.61	20.64
Fleet Make-Ready Program*	0.81	0.73	1.54
Residential Charger Rebate Program*	0.00	1.21	1.21
EV Phase-In Rate*	2.27	0.00	2.27
Funding Request Subtotal for Expanded Scope	3.08	1.94	5.02
Total Funding Request	11.12	14.55	25.66

*Proposed scope expansions to currently Active Utility 2.0 initiatives.



2024 EE Plan Proposed Programs and Budgets

PSEG Long Island's proposed 2024 EE Plan requests a total of \$93.71 million in funding with an estimated overall savings of 148,736 MWh (762,509 MMBtu) across 8 programs.

Program	Sector	Savings (MMBtu)	Savings (MWh)	Program Budget (\$M)
Energy Efficient Products	Residential	148,847	16,107	8.82
Home Comfort	Residential	111,645	1,587	17.91
Residential Energy Affordability Partnership (Low-Income)	Residential	10,475	1,862	3.37
Home Performance	Residential	29,236	2,245	7.58
Customer Insights & Home Energy Management (HEM) (Behavioral)	Residential	177,816	52,115	3.04
All Electric Homes	Residential	574	22	0.50
Multifamily	Commercial	46,382	3,672	6.53
Commercial Efficiency	Commercial	237,533	71,126	32.09
Total, Budget Components with Programmatic Savings		762,509	148,736	79.83
Total, Budget Components Not Associated with P	Programmatic Savings		-	13.88
	Total	762,509	148,736	93.71



2024 EE Plan Income Qualified Spending

PSEG Long Island's 2024 EE Plan identifies opportunities to advance energy affordability for LMI consumers such as heat pump rebates and programmatic changes designed to enhance programs that will total about **\$12.69** million in spending in 2024.

Program	Savings (MMBtu)	Program Budget (\$M)
Home Comfort – Whole House LMI	21,363	4.50
REAP	10,475	4.07
Home Performance - LMI	11,284	3.62
Marketing & Outreach	-	0.50
Total	43,122	12.69



Public Comments

The New York State Department of Public Service (DPS) is seeking your public comment on PSEG Long Island's Utility 2.0 Plan and Energy Efficiency Plan.

Submit your comments by <u>8/21/2023</u> and reply comments by <u>9/6/2023</u>. For more details, visit https://www.dps.ny.gov/LongIsland

Ways to Comment



Online Comments Form

• Comments may be entered directly into the case via the www.dps.ny.gov website, by entering the associated matter number (14-01299) in the search option found on the homepage. After opening the case, enter comments in the "Post Comments" tab located at the top of the page.



First Class Mail

Your comments should refer to "Matter Number 14-01299 – PSEG LI's Utility 2.0 and Energy Efficiency Plan".
 Comments may be mailed and delivered to: Hon. Michelle L. Phillips, Secretary to the Commission New York State Public Service, Three Empire State Plaza, Albany, New York 12223-1350.



Toll-free Opinion Line

Comments may also be submitted through the Department of Public Service's Opinion Line at 1-800-335-2120. The
number is designed to take comments about pending cases from in-state callers, 24 hours a day. Callers should press
"2" to leave comments, mentioning PSEG Long Island's Utility 2.0 Plan.



Important Dates

6.30.2023	PSEG Long Island files 2023 Utility 2.0 & EE Plan
7.31.2023	Target PSEG Long Island to post 2023 Filing Public Information Video
8.21.2023	Public Comments Due
9.6.2023	Reply Comments Due
11.01.2023	DPS final Recommendation Letter issued to LIPA





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