

2020



COMMON COMMERCIAL ELECTRIC RATES

The rate you are currently billed under is listed on your bill. Please review this entire guide to determine which rate is best suited for you. You may have made significant changes in the way you use electricity at your building and may find another rate more appropriate.

Please note that the charges shown in this guide do not include various adjustments that PSEG Long Island includes in its bill. It is important to note that your bill also includes a Power Supply Charge at a cost per kWh basis. For a further explanation, see the sections regarding “Additional Information” and “Other Charges.”

Religious organizations, veterans’ organizations and qualified community residences may choose service under an appropriate residential or non-residential service classification, subject to a minimum term of one year.

If you would like further information, please call our Business Solutions Center at **1-800-966-4818** or visit our Web site at **PSEGLINY.com**

Important information, keep for your records.

PSEG Long Island LLC and its operating subsidiary have been appointed as agent by the Long Island Power Authority to provide the day-to-day management and operations services of its electric utility system.



PSEG LONG
ISLAND

We make things work for you.

PSEG Long Island Business Solutions Center

Our Business Solutions Center is dedicated to local businesses. Our specially trained representatives can assist you with a wide range of account services, from billing to saving energy.

Billing Inquiries/Automated Account Services

1-800-966-4818

8 a.m. to 8 p.m., Monday - Friday, excluding holidays
Automated services are available 24/7

Electrical Emergencies

1-800-490-0075

24 hours a day, 7 days a week

Energy Efficiency Infoline 1-800-692-2626

Hearing or Speech Impaired (TDD system) 631-755-6660

Se Habla Español 1-800-490-0085

To Contact us by Mail PSEG Long Island
PO Box 9083
Melville, NY 11747

Online PSEGLINY.com/business

PSEG Long Island Customer Service Centers

Our conveniently located customer service centers are open from 8:30 a.m. to 5 p.m., Monday through Friday, excluding holidays.

Brentwood 1650 Islip Ave., Brentwood, NY 11717

Coram 2045 Route 112, Coram, NY 11727

Hewlett 455 Mill Rd., Hewlett, NY 11557

Hicksville 175 East Old Country Rd.,
Hicksville, NY 11801

Lindenhurst 42 Sunrise Hwy.
Lindenhurst, NY 11757

Melville 15 Park Drive, Melville, NY 11747

Patchogue 460 E. Main St., Patchogue, NY 11772

Riverhead 117 Doctors Path, Riverhead, NY 11901

Rockaways (Arverne) 6820 Rockaway Beach Blvd.,
Arverne, NY 11694
(Hours – 8 a.m. to 4 p.m.)

Roslyn Heights 250 Willis Ave.,
Roslyn Heights, NY 11577

Seaford 3524 Merrick Rd., Seaford, NY 11783

Common Commercial Electric Rates

Effective January 1, 2020

For most customers, electricity rates are based on what is considered “general” use, in other words, powering lights and other common electrical equipment as well as the amount of electricity used, i.e. “small” and “large” customers. Some customers use electricity for heating in addition to general use. With the exception of large usage customers, the majority of customers are billed on rates that vary by the time of year (i.e. summer vs. winter), but not by what time of day electricity is used. However, PSEG Long Island does offer optional “time-of-use” rates that factor in what time of day electricity is being used, which may be beneficial to certain customers who are not considered large users. These rates can be found on page 7. Large usage customers must pay time of use rates.

Your rate is shown on the back of your bill in the “Details of Current Energy Charges” section.

PSEG LONG ISLAND Member of the Con Edison group	
Meter # 12345678	
Usage	Reading
Actual reading on 06/01/2019	19726
Actual reading on 04/01/2019	-19713
Difference	13
Meter Multiplier	x 18
Electricity used in 30 day(s)	234 KWH
DETAILS OF CURRENT ENERGY CHARGES	
Rate 290 - Commercial, Small, General Use	

Descriptions and pricing of our most common commercial rates begin on page 4. If your business has an on-site generator see page 6 for Supplemental Service rates.

What Makes Up the Cost of Electric Service?

The **Delivery & System Charges** on your bill (your rate) reflects the cost of delivering electricity to you. It also includes certain transition charges collected on behalf of the Utility Debt Securitization Authority. The other significant cost is the **Power Supply Charge**, which is the cost of the electricity itself. Unlike our rates, this charge is subject to fluctuations that occur in the energy marketplace.

PSEG Long Island does not own power generation facilities. Therefore, as with all other electric utilities in New York, PSEG Long Island purchases the power necessary to meet our customers’ needs. This includes an appropriate reserve margin, power purchased directly and the cost of fuel used to generate electricity. The current Power Supply Charge can be found at PSEGLINY.com

General Use Rates

Rate 280: Commercial, Small, General Use

Applicable to customers using electricity for any non-residential purpose when the amount consumed during the preceding 12 months is less than 2,000 kWh in each of two consecutive monthly billing periods (4,000 kWh in two consecutive bimonthly billing periods) or whenever it is estimated that an applicant's demand is less than 7 kilowatts (kW). These conditions also apply to service supplied through a single meter to a multi-family (4 or more) dwelling or to a dwelling where the account holder does not reside at that location.

Note: For time-of-use option see Rate M288.

DELIVERY & SYSTEM CHARGES

Rate: (Per Meter)	June 1 - Sept. 30	Oct. 1 - May 31
Service Charge: (Per Day)	\$0.4200	\$0.4200
Energy Charge: (Per kWh)	\$0.1135	\$0.0915

Minimum Charge: Is the service charge per meter, per month plus adjustments to rates and charges.

Rate 281: Commercial, Large, General Use

Rate 283, 291: Commercial, Large, General Use, Seasonal

Rate 281: Applicable to customers using electricity for any non-residential purpose when the amount consumed during the preceding 12 months has equaled or exceeded 2,000 kWh in each of two consecutive monthly billing periods (4,000 kWh in two consecutive bimonthly billing periods) or whenever it is estimated that an applicant's demand is at least 7 kW, but not greater than 145 kW in any two consecutive months. Demand Ratchet applies see page 9. Customers on this rate may request Rate 280 (Commercial, Small) if demand has been less than 5.6 kW and usage has been less than 1,600 kWh for 12 consecutive months.

Note: For time-of-use option see Rate 282.

Rate 283: Applicable to customers who satisfy Rate 281 qualifying conditions and who submit a signed application requesting that their service be discontinued for at least four continuous months between Oct. 1 and May 31.

DELIVERY & SYSTEM CHARGES

Rate: (Per Meter)	Secondary Service*	
	June 1 - Sept. 30	Oct. 1 - May 31
Service Charge: (Per Day)	\$2.22	\$2.22
Demand Charge: (Per kW, Per Month)	\$16.92	\$15.51
Energy Charge: (Per kWh)	\$0.0290	\$0.0117

Demand Charge (Rate 283): Demand charges are computed as a percentage of Rate 281 demand rates – 167% for June 1 through September 30 and 50% for all remaining months. The demand ratchet (see "Other Charges") does not apply and there is a charge for reconnecting service.

Minimum Charge: Is the Service and Demand Charge, plus adjustments to rates and charges.

*Secondary-utility provides transformer.

Primary service is available for a customer-owned transformer

General Use Rates cont'd.

Rate 285: Commercial, Large, Multiple Periods

Applicable to customers using electricity for any non-residential purpose when the demand has exceeded 145 kW in any two consecutive months. For newly established customers, we determine if the estimated demand will meet these requirements. This rate has energy and demand charges based on the time of year (summer/winter) and the time of day service is used. Customers on this rate may request a general use rate if demand has been less than 116 kW for 12 consecutive billing periods.

Note: For alternative time-of-use option see Rate 284.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)

	Service Charge: (Per Day)	Meter Charge: (Per Day)
Secondary Voltage	\$9.93	Secondary Voltage \$2.90
Primary Voltage	\$10.43	Primary Voltage \$7.56
Transmission Voltage	\$10.43	Transmission Voltage \$7.56

Rate Periods

	1 Off-Peak	2 Peak	3 Intermediate
	Midnight-7 a.m.	June 1-Sept. 30 10 a.m.-10 p.m. Except Sunday	All Remaining Hours
Demand Charge: (Per kW)			
Secondary Voltage	None	\$28.38	\$6.75
Primary Voltage	None	\$24.36	\$5.97
Transmission Voltage	None	\$20.14	\$4.90
Energy Charge: (Per kWh)			
Secondary Voltage	\$0.0058	\$0.0376	\$0.0240
Primary Voltage	\$0.0034	\$0.0327	\$0.0210
Transmission Voltage	\$0.0034	\$0.0306	\$0.0197
Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)			
Secondary Voltage	None	\$33.50	\$9.21
Primary Voltage	None	\$28.76	\$8.13
Transmission Voltage	None	\$23.79	\$6.68

You have a choice:

If your business uses	PSEG Long Island would assign Rate	The alternate optional Rate Code(s) is	Description on Page #
less than 7 kW	280	288*	7
between 7kW and 145kW	281	291	4
		282	7
more than 145 kW	285	284	8

*As of January 1, 2019, Rate 288 is closed to new customers and those already on another rate.

Supplemental Service Rates

PSEG Long Island will provide supplemental and back-up service to customers with on-site generation or customers that receive some of their power from the New York Power Authority (NYPA). In most cases, we will provide both supplemental and backup service under a standard rate code, including the following situations:

- Generation used for emergency situations only
- Generation eligible for net metering
- Generation designated as a “qualifying facility” that requires supplemental service or that chooses to pay for backup service under a standard rate code
- Customers who receive a portion of their load from NYPA (rate code 680)

Back-up Service rates are available to customers that do not meet the qualifications above, or who choose to pay the rates for Back-up Service.

Rate 681: Commercial, Back-Up Service

Rate 681 applies to customers whose electrical requirements are not entirely supplied by PSEG Long Island to replace the source of their power supply. Back-up service is limited to a 10% load factor during any rating period.

Back-up Service: Provided during interruptions of the customer’s own power supply. The rates for this service are as follows:

Service Charge: (Per Meter, Per Month)		
Secondary Voltage (7kW and Less)	\$42.39	
Secondary Voltage (Above 7 kW)	\$77.06	
Primary Voltage	\$127.16	
Demand Charge: (Per kW, Per Month)		As-Used Demand*
Secondary Voltage	\$3.21	\$3.21
Primary Voltage	\$2.68	\$2.68

*The “As Used Demand” Charge is paid in addition to the “Contract Demand” Charge. Also, rates are subject to 100% demand ratchet (see “Other Charges”).

DELIVERY & SYSTEM CHARGES

	Rate Periods		
	1 Off-Peak	2 Peak	3 Intermediate
	Midnight-7 a.m.	June 1-Sept. 30 10 a.m.-10 p.m. Except Sunday	Remaining Hours
Secondary Voltage	\$0.0023	\$0.2352	\$0.0341
Primary Voltage	\$0.0012	\$0.2273	\$0.0317
Transmission Voltage	\$0.0001	\$0.2174	\$0.0281

Net Reactive Demand Charge per KVAR = \$0.27 for primary and transmission voltage services only, and applies from 7 a.m. through 11 p.m.

Optional Time-of-Use Rates

*As of January 1, 2019, Rate 288 is closed to new customers and those already on another rate.

Rate 288: Commercial, Small, Voluntary, Multiple Periods

Rate 288 is optional to customers who qualify for Rate 280.

DELIVERY & SYSTEM CHARGES

Rate: (Per Meter)	June 1 - Sept. 30	Oct. 1 - May 31
Service Charge: (Per Day)	\$0.4200	\$0.4200
Meter Charge: (Per Day)	\$0.1200	\$0.1200
Off-Peak	Period 1	Period 2
(Energy Charge: Per kWh)		
8 p.m. to 10 a.m. and Saturday and Sunday	\$0.0529	\$0.0344
Peak	Period 3	Period 4
(Energy Charge: Per kWh)		
10 a.m. to 8 p.m. Weekdays	\$0.3351	\$0.0932

Minimum Charge: Is the service and meter charge per meter, per month, plus adjustments to rates and charges.

Rate 282: Commercial, Large, Voluntary, Multiple Periods

Rate 282 is optional to customers who qualify for Rate 281.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)			
Service Charge: (Per Day)		Meter Charge: (Per Day)	
Secondary Voltage	\$1.83	Secondary Voltage	\$0.290
Primary Voltage	\$1.83	Primary Voltage	\$0.870

	Rate Periods		
	1 Off-Peak	2 Peak	3 Intermediate
	All year 11 p.m.-7 a.m.	June 1-Sept. 30 (weekdays) Noon-8 p.m.	All Remaining Hours
Demand Charge: (Per kW)			
Secondary Voltage	None	\$57.51	\$4.93
Primary Voltage	None	\$54.66	\$4.72
Energy Charge: (Per kWh)			
Secondary Voltage	\$0.0035	\$0.0251	\$0.0210
Primary Voltage	\$0.0032	\$0.0226	\$0.0190
Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)			
Secondary Voltage	None	\$55.58	\$6.74
Primary Voltage	None	\$52.91	\$6.44
Demand Charge: (Per KVAR of Reactive Demand For Primary Voltage Total of 3 Rate Periods)	None	\$0.27	\$0.27

Minimum Charge: The minimum charge is the sum of the service and meter charges and may include an annual demand charge, plus adjustments to rates and charges.

Optional Time-of-Use Rates cont'd.

Rate 284: Commercial, Large, Multiple Periods

Rate 284 is optional to customers who qualify for Rate 285.

Applicable to customers using electricity for any non-residential purpose when the demand has exceeded 145 kW in any two consecutive months. In the case of a newly established customer, PSEG Long Island determines if the estimated demand will meet these requirements. These customers are billed for energy and demand charges based on the time of year (summer/winter) and the time of day service is used.

DELIVERY & SYSTEM CHARGES

Rate: Total of the Three Rate Periods (Per Meter, Per Month)

Service Charge: (Per Day)	Meter Charge: (Per Day)
Secondary Voltage	Secondary Voltage
Primary Voltage	Primary Voltage
Transmission Voltage	Transmission Voltage

	Rate Periods		
	1 Off-Peak	2 Peak	3 Intermediate
	All year 11 p.m. -7a.m.	June 1-Sept. 30 (weekdays) Noon-8 p.m.	All Remaining Hours
Demand Charge: (Per kW)			
Secondary Voltage	None	\$54.99	\$5.50
Primary Voltage	None	\$49.38	\$4.93
Transmission Voltage	None	\$36.91	\$3.68
Energy Charge: (Per kWh)			
Secondary Voltage	\$0.0001	\$0.0321	\$0.0207
Primary Voltage	\$0.0001	\$0.0230	\$0.0042
Transmission Voltage	\$0.0001	\$0.0217	\$0.0040
Minimum Demand Charge: (Per kW, Per Rate Period, Per Meter)			
Secondary Voltage	None	\$54.99	\$7.25
Primary Voltage	None	\$49.57	\$6.68
Transmission Voltage	None	\$36.88	\$5.06

Rate M288: Commercial, Voluntary Super Saver Rate

Rate M288 is optional to customers who qualify for Rate 280.

This rate is a voluntary "time-of-use" pilot program available to customers with smart meters. It is intended to test both a new Advance Metering Infrastructure (AMI) system and time-based rates in certain geographical areas or for customers with smart meters. The rate is intended to investigate customers' interest in and response to experimental time-based rate structures.

DELIVERY & SYSTEM CHARGES

Rate: (Per Meter)	June 1 - Sept. 30	Oct. 1 - May 31
Service Charge: Standard	\$0.4200	\$0.4200
Off-Peak	Period 1	Period 2
(Energy Charge: Per kWh) 7 p.m. to 2 p.m. and Saturday/Sunday	\$0.0546	\$0.0546
Peak	Period 3	Period 4
(Energy Charge: Per kWh) 2 p.m. to 7 p.m. Weekdays	\$0.3889	\$0.1382

Additional Information

Proration of Bills – When the charge under a rate code is for a monthly (30-day) billing period, and a bill covers a period of either more or less than 30 days, this charge will be prorated. Prorating is done by adjusting the charge by a ratio of the number of days shown on your bill to 30 days. Charges are also prorated if usage crosses seasonal rates.

PSEG Long Island Green Choice Program is a voluntary program, in which customers may elect to purchase Renewable Energy in the form of environmental attributes. A customer participating in the Program may select an eligible Green Marketer and provide the Green Marketer with the necessary enrollment information. The Green Marketer may on their own, separately offer customers a number of renewable energy service options, including renewable energy from wind, hydropower and bioenergy resources. The Green Marketer charges will be in addition to your PSEG Long Island bill. Learn more at psegliny.com.

PSEG Long Island Choice Program is a voluntary program, in which eligible customers may elect to purchase their electric supply through an Energy Service Company (ESCO). Under Long Island Choice, a customer will choose an ESCO to provide the power supply and will continue to pay PSEG Long Island for the delivery services. The customer will be billed monthly for the PSEG Long Island portion of the bill. Long Island Choice customers will receive a bill credit according to the Long Island Power Authority's Tariff.

Business Development Programs –

The Business Attraction/ Expansion Program applies to new S.C. No. 2-MRP customers or existing customers who can add at least 100kW of permanent load up to a maximum total load of 1500kW, and/or increase employment by 20% FTE's (Full Time Equivalent Employees), over an existing base of at least 50 FTE's. Customers must apply for this program prior to locating to the service area or prior to increasing their permanent load. The program offers customers reduced electric rates and the ability to choose modified rating periods when committing to reduce their loads during the weekday hours of 3 p.m. to 10 p.m. in the summer months (June – September).

The Manufacturing Competitiveness Program is for demand metered customers certified to participate in New York State's (NYS) Industrial Effectiveness Program (IEP). The Program offers customers reduced electric rates and the ability to choose modified rating periods when committing to reduce their loads during the weekday hours of 3 p.m. to 10 p.m. in the summer months (June – September).

The Business Incubation Program is intended to attract new load by offering graduates of New York State sponsored Incubators reduced electric rates and the ability to choose modified rating periods when committing to reduce their load during the weekday hours of 3 p.m. to 10 p.m. in the summer months (June – September).

Additional Information cont'd.

The ReCharge New York Program is intended to foster statewide economic development and job retention by providing eligible customers with low-cost power from the New York Power Authority (NYPA). Eligible customers include those certified by the Economic Development Power Allocation Board to NYPA. Such customers include those with a peak electric demand of 400 kW or more, or not-for-profit corporations as defined in Subdivision 5 of Section 102 of the Not-For-Profit Corporation Law.

Other Charges

Electric Demand Ratchet: For customers billed under rate 281, the demand ratchet sets a floor level of demand for billing purposes at the greater of:

1. The recorded demand, or
2. For summer months (June through September), 85% of the maximum recorded demand established during any summer month throughout the preceding eleven (11) months or
3. For winter months (October through May), 70% of the maximum recorded demand established during any summer month (June through September) throughout the preceding eleven (11) months.

Distributed Energy Resources (DER) Charge – the cost of customer programs such as energy efficiency and conservation, as well as new technologies and methods for producing and storing energy.

NY State Assessment – Recovers costs imposed on utilities as per Public Service Law, Article 1 section 18-a(2) and 18-a(6). Payable to the State of New York.

Revenue Based PILOTS and Sales Tax – Payments In Lieu Of Taxes, or PILOTS, are state and local taxes on utility revenues. This does not include property taxes assessed on the electric system, which make up 15% of your bill. Sales tax, if applicable, is shown separately on each bill. Proof of tax exemption must be submitted to PSEG Long Island, if applicable.

Suffolk Property Tax Adjustment – The amount collected from Suffolk County customers representing the overpayment of property taxes to the Shoreham taxing jurisdictions from a court-ordered legal settlement dated January 11, 2000.

Revenue Decoupling Adjustment – This billing adjustment is used by utilities to separate, or decouple, revenue from energy sales and encourage programs that help customers use less energy. It balances the actual revenue collected from delivery rates with the authorized revenue target. The adjustment is a credit when excess revenue is refunded to customers

Other Charges cont'd.

or a charge to avoid a shortfall in the revenue required to run and maintain the electric system.

Delivery Service Adjustment – This billing adjustment creates a better way to account for unpredictable costs, including storm repairs, that are part of providing you with electric service. If actual costs are lower than budgeted costs, it is a credit returned to you. If actual costs are higher than budgeted costs, it is a charge. The goal is long-term electric rate stability.

Late Payment Charge – A late payment charge at the rate of one and one-half percent (1.5%) per monthly billing period will be applied if payment is not received by the “Pay by” date on the bill. This affects all customers except State agencies.

Interconnection Charge – Recovers the cost of additional equipment (ex. for high voltage or large generators) required by some customers. Interconnection costs are payable in full at the time they are incurred. In addition, the customer will pay PSEG Long Island an 8.1% annual operating charge applied to the investment in the interconnection equipment installed on utility property.

Service Initiation Charges – Charges to initiate service to Non-Residential customers:

(1) \$220.00 when PSEG Long Island has to perform a new service connection or reconnection, set or reset a meter or unlock the service equipment to energize the connection to a customer's premises.

(2) \$60.00 in all cases where service or meter connections are not required. The “Service Initiation Charge” will not apply to the Outdoor Area Lighting, Public Street and Highway Lighting Energy and Connection, Seasonal Rates and Unmetered Service under Rate Code 280. Also, the “Service Initiation Charge” will not apply to accounts transferred to a landlord for service in the interim period between tenants at the same location unless the conditions in (1) apply.

Reconnection Charges – These charges apply when PSEG Long Island reconnects a customer's electric service that has been terminated for nonpayment of bills. A Reconnection Charge of eighty dollars (\$80.00), in addition to the Field Collection Charge of fifty-nine dollars (\$59.00), will be billed to the customer after the reconnection of service.

Seasonal Customers: A Reconnection Charge of eighty dollars (\$80.00) will also be billed when a customer requests termination of service and then reapplies for service at the same premises within a 12-month period.

