Fuel Cell Feed-in Tariff ("FIT IV")
Application Cover & Appendix

Email completed application to: PAMfitLI@pseg.com

Subject: FIT IV (Proj. Identification)

Applicant:

Developer/Agent (if different):

Size (kW AC): Technology:

Location. (Street address or cross streets):

City/Town State: NY ZIP: -

We hereby submit our application for the Fuel Cell Feed-in Tariff which is further defined in the Appendix attached hereto.

We have met with or communicated with LIPA Power Asset Management and jointly determined that the project could interconnect:

For projects connecting at the distribution system level only:

With the 13.2 kV Feeder from Substation , based on existing conditions and facilities already attached or under evaluation through the LIPA Smart Grid Small Generator Interconnection Procedures (SGIP). This Substation is designated as a beneficial location for distribution connected fuel cell installations, as posted on the PSEG Long Island website.

For projects connecting at the transmission system level only:

At Substation at the kV level, based on existing conditions and facilities already attached or under evaluation through the NYISO Small Generator Interconnection Procedures (NYISO SGIP). This is a beneficial point of interconnection for transmission connected fuel cell installations, as designated on the PSEG Long Island website.

We have reviewed the potential requirements and costs for the interconnection as well as the project in total and propose a bid price of per kWh (bid to the nearest $0.0001 per kWh) plus BTU/kWh (bid to the nearest whole number, not to exceed 10,000) multiplied by the Gas Price Index and divided by 1,000,000 for the 20year term of the project. The Gas Price Index will be the flow date midpoint price from the Daily Price Survey published in Platts Gas Daily for <Click here to make selection>

[*Iroquois Zone 2 / Transco Zone 6 N.Y. / 50-50 blend*]

The Appendix and Attachments provide details of the project.

Our proposal is in compliance with the terms of the Service Classification 11 Feed-in-Tariff for Fuel Cell Resources.

Submitted by (Name/Title):

APPENDIX to PSEG Long Island APPLICATION for
Fuel Cell Feed-in Tariff for
INTERCONNECTION OF FUEL CELL GENERATION PROJECTS
FROM 1 MW UP TO 20 MW
USING LESS THAN 100% RENEWABLE ENERGY SOURCES

Applicant Organization:

Applicant:

Applicant Contact: Title:

Address:

City/Town: State: ZIP: -

Phone: Fax: Email:

Project Name:

Installation Address:

City/Town: State: NY ZIP: -

Proposed Size (kW AC):

Nearest Cross Street:

Interconnection type: ◯ Distribution system ◯ Transmission system.

Note: Generation projects greater than 10 MW must connect to the transmission system.

Preferred Point of Interconnection (specify feeder, substation, kV level as applicable):

Google Map Attached of Site Layout and Preferred Interconnection location.

Is the project already in the Smart Grid SGIP queue or NYISO interconnection queue?: ◯ Yes ◯ No

If yes, project must withdraw from queue and re-submit this application.

Are the Project and associated interconnection facilities designed to withstand 130 mph winds and have equipment elevations to accommodate updated one-in-500 year flood zones?: ◯ Yes ◯ No

Agent/Developer (if different):

Developer/Agent:

Agent Contact: Title:

Address:

City/Town: State: ZIP: -

Phone: Fax: Email:

Pricing Formula:

Fixed price component: /kWh (to the nearest $0.0001/kWh)

Heat rate factor: BTU/kWh (to the nearest whole number, not to exceed 10,000)

Gas price index selection: ◯ Iroquois Zone 2 ◯ Transco Zone 6 N.Y. ◯ 50/50 blend

A levelized price forecast for each gas index will be published on the PSEG Long Island website by September 30, 2016. Please ensure that your proposed pricing formula, when evaluated with the published levelized price forecast, does not exceed $0.1688/kWh (Price Cap). **Bids with forecast pricing that exceeds the Price Cap will be rejected.** Actual payment rate will be based on the flow date midpoint price for the relevant gas index from the Daily Price Survey published in Platts Gas Daily.

Does the applicant have site control? ◯ Yes ◯ No

Site control is highly encouraged. While site control is not required for the initial application, it is required for the interconnection application that must be filed by accepted applicants within 10 business days of acceptance.

Application Fee Amount

Fee amount: Proposed capacity kW-AC * $1.00/kW = $ 0

At the time of application to the Fuel Cell FIT, the submitter will need to provide, within three (3) business days of application submittal, a certified check with the application. Certified checks should be delivered to:

PSEG Long Island
ATTN: Stephen Cantore, Power Asset Management
175 E. Old Country Road
EOB, 2nd Floor
Hicksville, NY 11801

Please attach a scanned image of application fee check.

Fuel Cell Project Technology:

Project and Equipment Description:

Equipment Output: AC/DC

If AC, Output = kW AC

If DC, Output = kW DC * Inverter Efficiency 0.00% = 0.0 kW AC

Conversion Equipment (If required**):**

Inverter Manufacturer:

Model No. Version No.

Inverter Power Rating: kW AC

Number of Inverters

Total Rated Output: 0.0 kW AC

Inverter Efficiency: 0.00%

System Total Output kW AC (*System size shall be the lesser of either (a) Total Equipment AC output, or (b)the sum of the 100% AC rated output of all inverters, or (c) the sum of the DC system size multiplied by the inverter efficiency*)

System Type Tested (Total System): ◯ Yes ◯ No; attach product literature Equipment Type

Output Voltage: Volts

Output Connection: ◯ Delta ◯ Wye ◯ Wye Grounded

Alternative proposed capacity (OPTIONAL)

Bidders may, but are not required to, specify alternative capacity amounts smaller than the proposed capacity. Alternative proposed capacity amounts will be considered only in the case that the full proposed capacity bid would not be accepted.

Alternative proposed capacity amount(s) – *all inputs in kW-AC*:

☐ Continuous range from [min] kW to [max]: kW, inclusive

☐ Range from [min] kW to [max]: kW in increments of kW

☐ Specific amounts: kW, kW, kW, kW, kW

☐ Other:

Other pertinent information relating to this proposal: