



Commercial Solar Feed-in Tariff (“FIT III”)
Application Cover & Appendix

Email completed application to: PAMfitLI@pseg.com

Subject: FIT III (Proj. Identification)

Applicant:

Developer/Agent (if different):

Size (kW AC): Technology:

Location. (Street address or cross streets):

City/Town State: ZIP: -

We hereby submit our application for the Commercial Solar Feed-in Tariff which is further defined in the Appendix attached hereto.

We have met with or communicated with LIPA Power Asset Management and jointly determined that the project could interconnect with the 13.2 kV Feeder from Substation , based on existing conditions and facilities already attached or under evaluation through the LIPA Smart Grid Small Generator Interconnection Procedures (SGIP).

We have reviewed the potential requirements and costs for the interconnection as well as the project in total and propose a bid price of \$ per kWh (bid to the nearest \$0.0001 per kWh) for the 20-year term of the project. **Applications with bid price exceeding \$0.1688/kWh will not be accepted.**

The Appendix and Attachment provide details of the project.

Our proposal is in compliance with the terms of the Service Classification 11 Feed-in-Tariff for Commercial Solar Photovoltaic Renewable Resources.

Submitted by (Name/Title):

**APPENDIX to PSEG Long Island APPLICATION for
Commercial Solar Feed-in Tariff for
INTERCONNECTION OF DISTRIBUTED RESOURCE EQUIPMENT
FROM 200 KW UP TO 1 MW
IN PARALLEL WITH THE LIPA DISTRIBUTION SYSTEM**

Applicant Organization:

Applicant:

Applicant Contact:

Title:

Address:

City/Town:

State:

ZIP:

-

Phone:

Fax:

Email:

Project Name:

Installation Address:

City:

State:

ZIP:

-

Proposed Size (kW AC):

Nearest Cross Street:

Preferred 13 kV Feeder:

Substation:

Google Map Attached of Site Layout and Preferred Interconnection location.

Is the project already in the Smart Grid SGIP queue or NYISO interconnection queue?: Yes No

If yes, project must withdraw from queue and re-submit this application.

Are the Project and associated interconnection facilities designed to withstand 130 mph winds and have equipment elevations to accommodate updated one-in-500 year flood zones?: Yes No

Agent/Developer (if different):

Developer/Agent:

Agent Contact:

Title:

Address:

City/Town:

State:

ZIP:

-

Phone:

Fax:

Email:

Does the applicant have site control? Yes No

Site control is highly encouraged. While site control is not required for the initial application, it is required for the interconnection application that must be filed by accepted applicants within 10 business days of acceptance.

Application Fee

At the time of application to the Commercial Solar FIT, the submitter will need to provide, within three (3) business days of application submittal, a certified check for \$1,000 with the application. Certified checks should be delivered to:

PSEG Long Island

ATTN: Stephen Cantore, Power Asset Management
175 E. Old Country Road
EOB, 2nd Floor
Hicksville, NY 11801

Please attach scanned image of application fee check.

Photovoltaic System Description:

Panel Manufacturer:

Model No.:

Version No.

Inverter Manufacturer:

Model No.

Version No.

(a) Panel Power Rating: kW DC

(b) Number of Panels

(c) Total Rated Output [*line a * line b*]: kW DC

(d) PTC/CEC Panel Rating: kW DC

(e) PTC/CEC Net Total Output [*line b * line d*]: kW DC

(f) Inverter Efficiency (%):

(g) Total Panel Rated Output [*line e * line f*]: kW AC

(h) Inverter Power Rating: kW AC

(i) Number of Inverters:

(j) Total Inverter Rated Output [*line h * line i*]: kW AC

(k) System Total Output kW AC

System Total Output shall be the lesser of Total Rated Output (line g) and Total Inverter Rated Output (line j).

System Type Tested (Total System): Yes No; attach product literature Equipment Type

Output Connection: Delta Wye Wye Grounded

Alternative proposed capacity (OPTIONAL)

Bidders may, but are not required to, specify alternative capacity amounts smaller than the proposed capacity. Alternative proposed capacity amounts will be considered only in the case that the full proposed capacity bid would not be accepted.

Alternative proposed capacity amount(s) – *all inputs in kW-AC*:

Continuous range from [min] kW to [max]: kW, inclusive

Range from [min] kW to [max]: kW in increments of kW

Specific amounts: kW, kW, kW, kW, kW

Other:

Other pertinent information relating to this proposal: