

## **PSEG-Long Island SGSGIP Fee Schedule**

PSEG-Long Island's Smart Grid Small Generator Standardized Interconnection Procedures (SGSGIP) provides a framework for processing applications for interconnection to LIPA's Distribution System for New Distributed Generation (DG) Resources less than 10 MW Connected in Parallel with LIPA System. There are certain Fees and Costs associated with the procedures:

Parallel with LIPA System. There are certain Fees and Costs associated with the procedures:					
General Inquiry Information Request, Fee = \$0.00					
Pre-Application Report Requested 0-5 MW, Fee = \$750.00 (Non Refundable but can be applied toward SGIP application fee)					
SGSGIP Application Fees (Non Refundable)					
UL 1741 Non-Compliant DG Resources 25 kW or Less:		UL Non-Compliant DG Resources Greater than 25 kW to 10 MW: \$750.00			
\$0.00 (No SGSGIP Application Fee)		UL 1741 Compliant DG Resources Greater than 50 kW to 10 MW: \$750.00			
UL 1741 Compliant DG Resources 50 kW or Less:		Application Fee can be waived if Application submitted within 15 days of Pre-			
\$0.00 (No SGSGIP Application Fee)		Application Report for projects less than 5 MW			
Interconnection Requirement Reviews (Tech Reviews)					
( Determine the details of the interconnection and the associated estimated costs)					
The Tech Review Fee	Three Step Review Process for:	The Study Process shall be used if the Small Generator is			
for UL 1741 Compliant	Non-Compliant DG Resources 50 kW to 5 MW and UL		above 5 MW and less than 10 MW. The Study Process		
Systems up to 300 kW:	1741 Compliant DG Resources 300 kW to 5 MW		includes a Scoping Meeting, to determine which Studies		
\$0.00 (No Fee)	<u>Preliminary Analysis</u> (No added fee)		(Feasibility Study, System Impact Study & Facility Study)		
	Supplementary Review (\$2,500 Fee) will be performed by		are required. The detailed requirements for the studies are		
	PSEG-Long Island to determine if the proposed generation		described in the SGSGIP.		
	on the circuit results in any relay coordination, fault current,				
	and/or voltage regulation problems. Required for UL 1741				
	CESIR Review (\$2,500 Fee*) will be				
	warranted by Supplementary Review Results				
	(* Actual CESIR Fee will depend upon complexity of proposed interconnection)		Study Process Fees: (A deposit of the lesser of fifty (50%)		
			percent of the good faith estimated study costs or earnest		
			money as indicated)		
			Feasibility Study	System Impact Study	Facility Study
			Fee: \$10,000	Fee: \$10,000	Fee: \$10,000
Interconnection Cost Reimbursement					

The Applicant is Responsible for the PSEG-Long Island's Costs Associated with the Interconnection which is defined by the Tech Review, CESIR or Facility Study. A 30% down payment toward the Estimated Interconnection Costs is due upon agreement to proceed/contract signing. Final costs will be reconciled and due following Commercial Operation Date (COD)