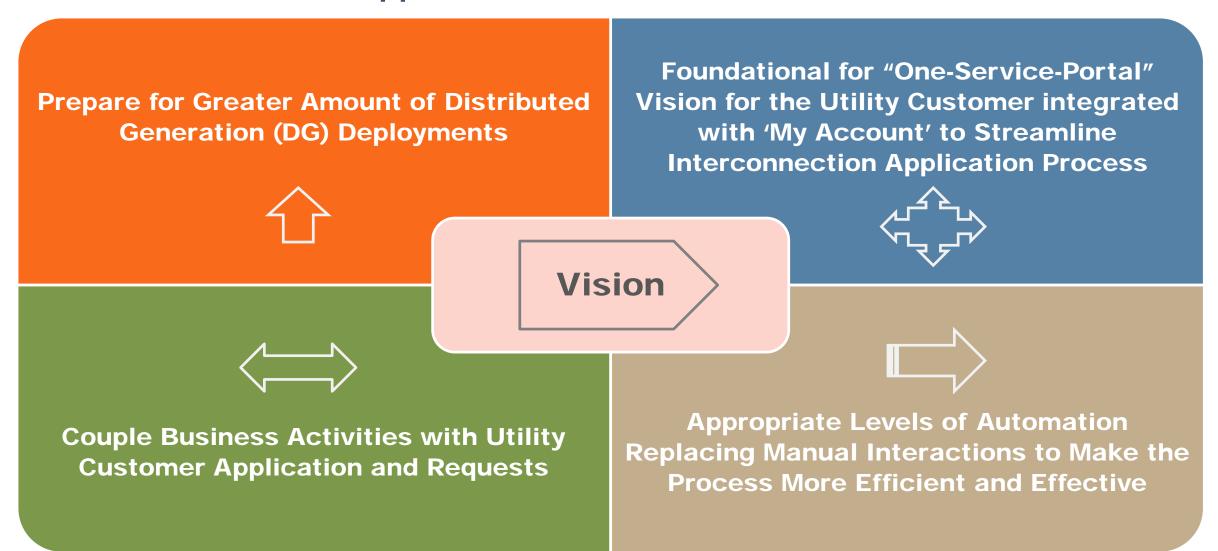
Interconnect portal ING Briefing

Imagination, Speed, Quality.



Interconnect On-Line Application Portal



This project is approved as part of 2018 Utility 2.0 filing.



Interconnect On-Line Application Portal

Anticipated Customer Benefits



• <u>Enhanced Customer Journey</u> for interconnection customers laying out and supporting the application process for interconnection customers from on-line application, document upload, messaging, and near real time status updates on the progress of the interconnect application and field work progress.



• Foundational <u>"one-service-portal"</u> provides utility customers self-service status and interaction with the utility for interconnect requests



• Simplified <u>customer interaction connected to the appropriate business activities</u> for near real-time status



Anticipated Business Improvements



 Workflow/Case Management provides a dashboard through which the Power Asset Management Group will track, automate and streamline the application process and communicate near real-time status updates to customers online through a self-service portal.



 Document Management improvements for customers and staff through portal-driven capability to <u>upload</u>, <u>download and manage application and workflow documentation</u> consistent with corporate policies.



Process effectiveness increased through the capability for end-to-end process workflow reporting



• Streamline interconnection application processes for anticipated increased number of DG projects



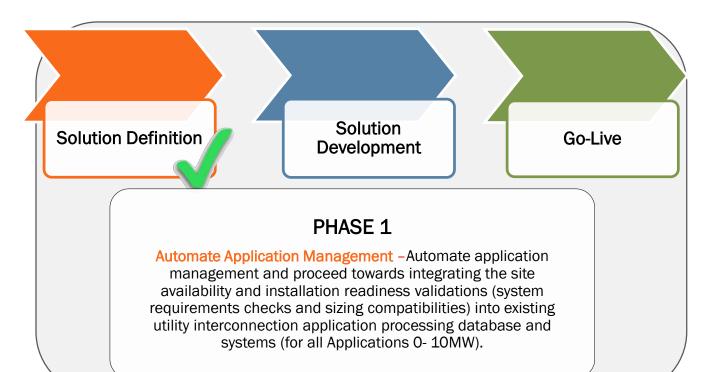
• <u>Deployed in phases</u>, starting with automation of the application process then supporting SGIP and larger installation design/analysis, this portal aligns PSEG LI with the rest of the state



Interconnect On-Line Application Portal



OCT2020 Availability



PHASE 2

Automate Technical
Screening with links to
both utility technical and
customer databases
(Applications >50kW). In
this phase, the time
required to achieve
automation of the SGIP
screens will vary by utility,
depending on data
accessibility and gaps as
well as internal system
integration challenges.

PHASE 3

Full Automation of all Processes for larger systems with distribution planning, hosting capacity results and feeder analysis. Speed of implementation will depend on closing data gaps, integration of feeder analysis and planning with penetration data and interconnection evaluations