
Tracking Withdrawn Projects in SIR Queue Data

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Industry requests updating column AZ to distinguish the 3 cases as Y - completed, N- in the queue, W- withdrawn. This update will allow DER developers to leverage monthly queue data updates to

- Produce accurate hosting capacity assumptions
- Better understand permitting challenges on Long Island
- Understand queue trends and project status
- Perform accurate a queue data analysis

DER developers rely on hosting capacity maps to understand potential scope of upgrade. Since the hosting capacity analysis & related data are updated less frequently (bi-annual), the outdated estimates create additional uncertainty.

AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO	AP	AQ	AR	AS	AT	AU	AV	AW	AX	AY	AZ	BA
Metering			APPLICATION REVIEW				PRELIMINARY REVIEW			CESIR			SIR Costs				Construction									
			10 business days				15 business days			60 / 80 business days			CESIR Costs		Project Installation / Upgrade Costs		Payments									
			Start Date	End Date	Calculated Duration	Application Approved Date (Utility)	Start Date (Must Match Application Approved Date)	End Date	Calculated Duration	Payment Received Date	Start Date	End Date	Calculated Duration	CESIR cost to customer	CESIR cost to utility	Estimated Costs by Utility	Actual Customer Project Costs	Actual Utility Project Costs	Down Payment Date	Full Payment Date	Construction Start Date	Construction Complete Date	Verification Testing or Final Acceptance Date	Final Letter of Acceptance Date	Project Complete (Y/N/W)	Utility Retention of REC (Y/N)
Metering (NA / RNM / CCG)	Value Stack (Y/N)	Protective Equipment																								