

Standby Rates

Designed for customers with on-site generation



Effective January 1, 2026, Standby Rates are mandatory for certain non-exempt* commercial and industrial customers whose electricity requirements are partly self-supplied through on-site generation.** They are optional for all other customers.

When a customer operates on-site generation to serve their own electric load, PSEG Long Island is required to “standby” and provide 24/7 back-up power to serve that load in the event the customer’s generation fails or is taken down for maintenance. That often involves installing and maintaining energy infrastructure solely to meet that customer’s needs.

Standby Rates, in place throughout New York State, better align a utility’s cost for this service with revenue recovered and prevent shifting those costs to other customers.

In addition to power supply charges and other surcharges, they consist of the following charges:

Monthly Customer Service Charge	A fixed amount that does not vary based on usage
Delivery Service Contract Demand Charge	Per kW of Contract Demand. This is a reservation charge for the use of the Company’s local distribution system initially set at the maximum anticipated demand of the customer
As-Used Daily Delivery Service Demand Charge (Peak)	Per kW of daily peak demand during peak hours
As-Used Daily Delivery Service Demand Charge (Off-Peak)	Per kW of daily peak demand during off-peak hours

Standby Rates Effective January 1, 2026

Rate Periods for As Used Demand Charges

	June - Sept.	Oct. - May
Off-Peak	8 AM - 3 PM & 7 PM - 10 PM, Weekdays 8 AM - 10 PM, Weekends & federal holidays	8 AM - 10 PM, Daily
Peak	3 PM - 7 PM Weekdays (except federal holidays)	N/A

Rate B1179: Residential

Daily Service Charge	Per Day	\$0.56
Contract Demand (Reservation) Charge	Per kW, Per Day	\$0.26
As Used Demand Charge: Per kW, Per Day	Off-Peak	\$0.95
	Peak	\$1.57

Rate B1682: Commercial, Small

Daily Service Charge	Per Day	\$0.56
Contract Demand (Reservation) Charge	Per kW, Per Day	\$0.26
As Used Demand Charge: Per kW, Per Day	Off-Peak	\$1.26
	Peak	\$2.14

Rate B2682: Commercial, Large

Daily Service Charge	Per Day	\$2.92
Contract Demand (Reservation) Charge	Per kW, Per Day	\$0.19
As Used Demand Charge Per kW, Per Day	Off-Peak	\$0.81
	Peak	\$1.20

Rate B3682: Commercial, Large General and Industrial Service With Multiple Rate Periods - Primary Service

Daily Service Charge	Per Day	\$5.20
Contract Demand (Reservation) Charge	Per kW, Per Day	\$0.06
As Used Demand Charge: Per kW, Per Day	Off-Peak	\$0.83
	Peak	\$1.21

Primary service is available for a customer-owned transformer.

Rate B4682: Commercial, Large General and Industrial Service With Multiple Rate Periods - Secondary Service

Daily Service Charge	Per Day	\$3.83
Contract Demand (Reservation) Charge	Per kW, Per Day	\$0.11
As Used Demand Charge: Per kW, Per Day	Off-Peak	\$0.95
	Peak	\$1.30

Secondary - utility provides transformer.

Rate B5682: Commercial, Large General and Industrial Service With Multiple Rate Periods - Transmission Service

Daily Service Charge	Per Day	\$5.20
Contract Demand (Reservation) Charge	Per kW, Per Day	\$0.05
As Used Demand Charge: Per kW, Per Day	Off-Peak	\$0.69
	Peak	\$1.17

*Exemptions apply based on size and renewable technology, per LIPA Tariff Leaf No. 264D.

**Existing mandatory standby customers on or before December 31, 2025 are eligible for a phase-in of the rate over five years.