

**2026 Clean and Non-Emitting Resources RFI**

**1<sup>st</sup> Round of Questions & Answers**

**Question Submittal Deadline: 3/27/2026**

**PSEG Long Island Answers Posted: 4/6/2026**

**Question 1: Can you confirm that all proposed solutions need to be COD upon 4 years of selection?**

Answer: Section A4 of the RFI is intended to solicit feedback on whether a three-month proposal development period and an assumed four-year timeframe to achieve Commercial Operation Date (“COD”) are reasonable planning assumptions. This schedule is provided for evaluative purposes and does not establish a mandatory COD requirement for all proposed solutions. Responses to Section A4 will assist PSEG Long Island in assessing development timelines and in informing the structure and requirements of any subsequent Requests for Proposals (“RFPs”), should they be issued.

**Question 2: Are you looking for a specific customer application or a commercial solution?**

Answer: The short answer is both, i.e., projects that are behind the meter and in front of the meter. PSEG Long Island is interested in receiving and reviewing a wide range of non-emitting solutions, both customer and grid based, that can contribute to reducing peak demand.

**Question 3: Are the peak system demand target reductions locationally specific or LIPA system-wide?**

Answer: Peak system demand target reductions are evaluated on a LIPA system-wide basis and are not limited to specific locations.

**Question 4: Is LIPA primarily interested in solutions that are zero-emissions at the point of generation today, or is there openness to non-emitting portfolios that include limited transitional resources as long as the overall system trajectory aligns with CLCPA targets?**

Answer: The intent of this RFI is to gather information on solutions that can assist LIPA in managing peak system demand on its transmission system. Respondents may submit solutions in any of the categories identified in the RFI that they believe can contribute to this objective. PSEG Long Island, on behalf of LIPA, will consider all submittals that propose clean and non-emitting solutions and are

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consistent with applicable PSC directives and New York State CLCPA targets, including solutions that support the overall system's decarbonization trajectory.

**Question 5: For respondents proposing analytics and measurement infrastructure that operates on AMI interval data, can PSEG Long Island clarify the preferred mechanism for AMI data access and the data format or interval granularity currently available across the LIPA Service Territory? Specifically, would LIPA provide access to 15-minute or hourly interval data, and through what data delivery method (SFTP, API, direct database integration)?**

Answer: LIPA provides AMI customers with access to their account information including 15-minute interval data. Charts and graphs are available on the LIPA My Account portal.

**Question 6: For respondents proposing measurement and portfolio aggregation solutions, will LIPA or PSEG Long Island make existing demand-side program enrollment/participation and non participant data available? Understanding current program baselines is essential to quantifying incremental MW beyond existing commitments as required under Section A2.**

Answer: PSEG Long Island will make available evaluation reports showing aggregated results for our dynamic load management (DLM) programs and our energy efficiency (EE) programs. We're not prepared to share individual customer data. Bidders would need to obtain customer permission to gather that data.

**Question 7A-7D:**

**7A: Section 3.3 requires that solutions have a clearly verifiable impact on system-level demand. Can PSEG Long Island indicate whether there is a preferred measurement and verification standard for quantifying demand reductions from behind-the-meter resources, such as IPMVP Option C, NYISO baseline methodology, or the New York State TRM, and whether consistency with existing NYSERDA or LIPA EM&V frameworks will be an evaluation factor?**

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7A Answer: The measurement technique would depend on the technology being deployed. For example, for dynamic load management, PSEG Long Island would use a 10-day weather adjusted baseline for comparison to the event-day load. For energy efficiency programs, we would typically accept the NY State TRM. Behind the meter battery storage is typically measured at the customer inverter. Any contract that is ultimately entered into would specify payment terms and measurement techniques

**7B: How will the utility reconcile differences between “claimed” MW reductions from proposed resources and the MW values that are ultimately recognized for system planning and reliability purposes?**

7B Answer: Any contract that is ultimately entered into would specify payment terms and measurement techniques.

**7C: How should respondents treat resources already participating in NYSERDA, NYISO, or utility programs?**

7C Answer: Resources that are already participating in any of these programs cannot be counted towards the results being solicited in this RFI.

**7D: When the same device appears in multiple programs simultaneously, who receives credit for the savings, and how do you prevent double-counting?**

7D Answer: The bidder should attempt to keep their customer devices separate from existing PSEG Long Island dynamic load management and energy efficiency programs. Bidder can then compensate their customers however necessary to motivate participation and then charge PSEG Long Island accordingly, assuming that the RFI leads to an RFP and eventual award. Customers who are already participating in existing programs would not be eligible for incentives offered by the RFI bidders.

### **Question 8: Post-RFI Interview Process**

**The RFI indicates that LIPA and PSEG Long Island may elect to conduct post-RFI interviews. Can you provide any additional guidance on the criteria or process for selecting respondents for interviews, and whether written**

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**clarification of technical approaches should be shared in advance of any such interviews?**

Answer: Excellent question. In prior RFIs, PSEG Long Island has conducted follow-up interviews with particular respondents and the information provided by the respondents, both from their proposals and interviews, has substantially contributed to informing the development of the ultimate Request for Proposals. While PSEG Long Island does not have formal criteria for selecting interviewees, to the extent that a proposal offers a new or unique solution, or perhaps a solution with which the review team is not familiar, an interview would likely be requested. With respect to providing written clarification of technical approaches in advance of the interview, such would be preferred, but not required.